DISTRIBUTION SANTA FE FILE		REQUEST FOR ALLOWABLE	DN Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65	
U.S.G.S. LAND OFFICE		AND ON TO TRANSPORT OIL AND NAT	URAL G & E C E I V E D	
IRANSPORTER GA			SEP 2 6 1973	
I. PRORATION OFFICE				
Atlantic Richf	ield Company		ARTESIA, DEFICE	
P. O. Box 1710 Reason(s) for filing (Cher	, Hobbs, New Mexico 8824	10 Other (Please expl	lain)	
liew Well	Change in Transporte	Included in	Empire Abo Unit eff:10/01/73.	
Recompletion Thrage in Ownership	Oil Casinghead Gas	Dry Gas Change in 1 Condensate	Lease name from State "A" #11.	
If change of ownership and address of previous	$^{\prime}$ Handa Oil $^{\circ}$ (Gas Company, P. O. Box 1710), Hobbs, New Mexico 88240	
II. DESCRIPTION OF W		No. Pool Name, Including Formation	Kind of Lease	
Empire Abo Uni		6 Empire Abo	State, Federal or Fee State	
Unit Letter I	; 2310 Feet From The So	outh Line and 990 Fe	eet From The East	
Line of Pertion 34	, Township 17S	Range 28E , NMPM,	Eddy County	
III. DESIGNATION OF T.	RANSPORTER OF OIL AND NA'	TURAL GAS	ich approved copy of this form is to be sent)	
AMOCO Pipe Lin	e Company	2300 Continental Fort Worth, Texas	Bk. Bldg. 5 76102	
50% AMOCO Productio	porter of Casinghead Gas X or Dry	Gas Address (Give address to white P. O. Box 68 Hoh	ich approved copy of this form is to be sent) hs New Mexico 88240	
50% Phillips Petrol	eum Company	Phillips Bldg, 4th Rge. Is gas actually connected?	& Washington, Odessa, TX 79760	
If well produces oil or liq give location of tanks,	P 26 17		AMO 09/07/60 PP 09/07/60	
If this production is con IV. COMPLETION DATA		ase or pool, give commingling order num	ber:	
i	Completion - (X)	Gas Well New Well Workover De	eepen Piug Back Same Resty. Diff. Resty.	
Date Spudied	Date Compl. Ready to Pro	d. Total Depth	F.B.T.D.	
i 'col	Name of Producing Forma	tion Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
		ASING, AND CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBIN	USIZE DEFINISE		
V. TEST DATA AND RE OIL WELL	ab	est must be after recovery of total volume of one for this depth or be for full 24 hours) Producing Method (Flow, pum	load oil and must be equal to or exceed top allow-	
Lewith of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water-Bbls.	Gas - MCF	
GAS WELL				
Actual Frod, Test-MCF/	D Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, ba	ck pr.) Tubing Pressure	Casing Pressure	Choke Size	
VI. CERTIFICATE OF C	OMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		onservation	P 281973	
above is true and com	plete to the best of my knowledge	and belief. BY	INSPECTOR	
· ··		TITLE OIL AND GAS		
A	Spackellord		filed in compliance with RULE 1104. for allowable for a newly drilled or deepened	
	(Signature)	well, this form must be	accompanied by a tabulation of the deviation in accordance with RULE 111.	
Senior	Accounting Clerk	All sections of this	form must be filled out completely for allow-	
Se	(Title) ptomber 26, 1973	Fill out Sections I	able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner,	
	(Date)		transporter, or other such change of condition. 104 must be filed for each post in multiply	