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RECEIVED DIVISION OF CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

DEC 5 1974

O. C. C.  
ARTESIA, OFFICE

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-7116

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Pan American (Aneco)	
2. Name of Operator C.O. Fulton		9. Well No. One	
3. Address of Operator Box 1121, Artesia, New Mexico 88210		10. Field and Pool, or Wildcat Artesia	
4. Location of Well UNIT LETTER G LOCATED 2310 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE OF SEC. 34 TWP. 17S RGE. 28E NMPM		12. County Eddy	
19. Proposed Depth 842'-852'		19A. Formation Seven Rivers	20. Rotary or C.T. C.T.
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor C.O. Fulton	22. Approx. Date Work will start 12-5-74

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
8 5/8"	5 1/2"	14	900'	75	525

Propose to set bridge plug 1618' - above top perforation -  
Set 10 sks cement plug - top bridge plug  
Plan to cut 5 1/2" casing @ approx. 1200' & pull same -  
Spot 25 sk cement plug in & out of stub of 5 1/2" casing - mud hole between plugs -  
Run 5 1/2" casing to 925' & cement with 75 sk -  
Perforate @ 842' to 852' & fracture - 20,000 gal gel water - 20,000 lb. sand -

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,  
Work  
EXPIRES 3-5-75

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed C. C. Fulton Title Owner Date 12-4-74

(This space for State Use)

APPROVED BY W. A. Swasey TITLE OIL AND GAS INSPECTOR DATE DEC 5 1974

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

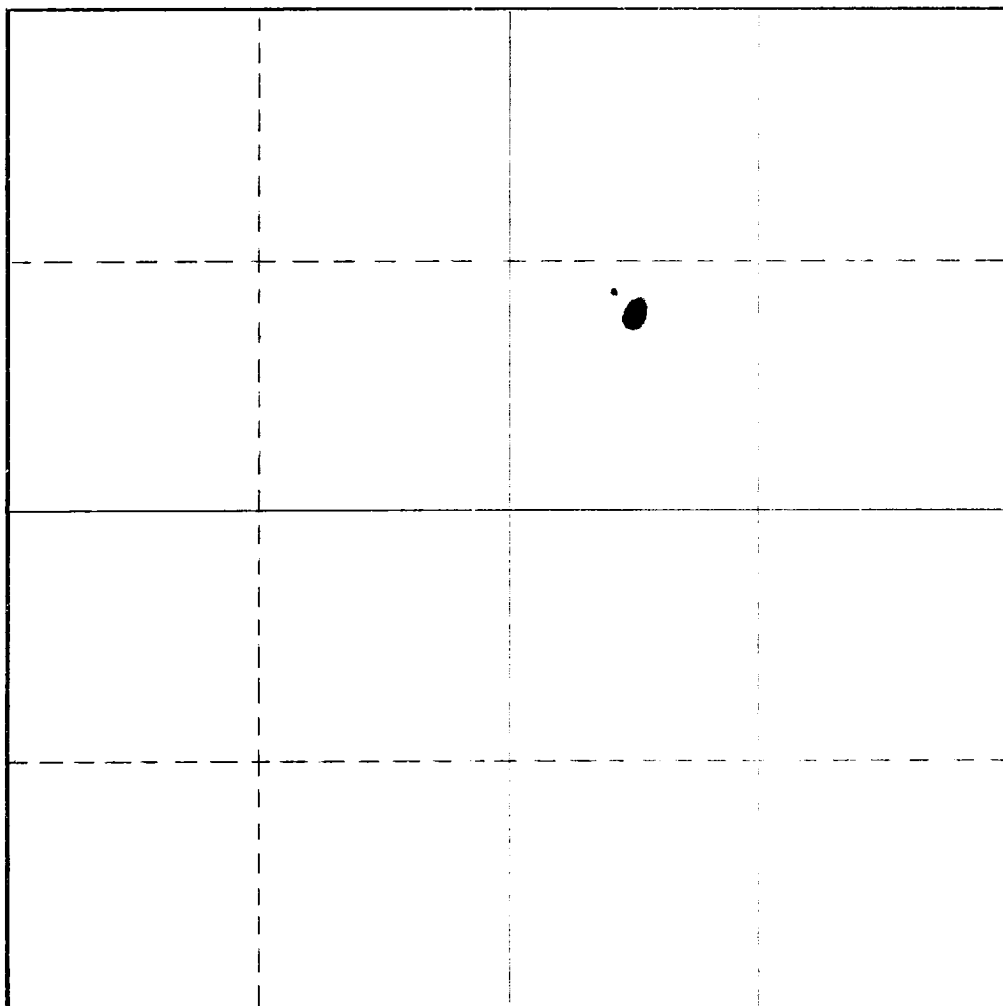
Operator <b>C.O. Fulton</b>		Lease <b>Pan American (Amoco)</b>		Well No. <b>1</b>
Unit Letter <b>G</b>	Section <b>34</b>	Township <b>17S</b>	Range <b>28E</b>	County <b>Eddy</b>
Actual Footage Location of Well: <b>2310'</b> feet from the <b>2310 North</b> line and <b>1650'</b> feet from the <b>East</b> line				
Ground Level Elev.	Producing Formation <b>SR</b>		Water Formation <b>Artesia</b>	Dedicated Acreage: <b>40</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation **Farmout Contract**

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Position

**Owner**

Company

**C.O. Fulton**

Date

**12-4-74**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certification No.

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600