c154

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to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C 103
Revised 1-1-89

DISTRICT I
P.O. Box 1980. Hobbs, NM S8240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-01709

5. Indicate Type of Lease
STATE ☒   FEE ☐

6. State Oil& Gas Lease No.
B 11538

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Artesia Unit

1. Type of Well:
Oil Well ☒   Gas Well ☐   OTHER

RECEIVED
OCD - ARTESIA

2. Name of Operator
Melrose Operating Company /

8. Well No.
27

3. Address of Operator
c/o P.O. Box 953, , Midland, TX, 79702

9. Pool name or Wildcat
Artesia, Queen-Grayburg-San Andres(03230)

4. Well Location

Unit Letter __P__ __705__ Feet From The ____South____ Line and __505__ Feet From The ____East____ Line

Section __34W__   Township __17S__   Range __28E__   NMPM   __Eddy__ County

//////////////////////////////   10. Elevation (Show *whether DF, RKB, RT, GR, etc.)*   //////////////////////////////

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐   PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐   CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: _____ ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐   ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐   PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER Well put back on production. ☒

12. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

3/15/02: Disconnect pump jack. Move jack and reset with fence line.

3/18/02: Backhoe to level work area. MIRU nipple down wellhead. TOH with pump and rods. TIH testing tubing 3,000 psi. TIH with reconditioned pump and rods.

3/19/02: Build jack pad with backhoe and gravel. Rewire motor pumping, good pumping action.

3/21/02: Summary: Final report. Test 17 water, 1.5 oil.

I hereby *certify that the information above is true and complete* to the best of my knowledge and belief.

SIGNATURE _____   TITLE Regulatory Agent   DATE 04-11-02

TYPE OR PRINT NAME Ann E. Ritchie   TELEPHONE NO. 915 684-6381

(this space *for* State Use)

APR 16 2002

APPROVED BY _____   TITLE _____   DATE _____

CONITIONS OF APPROVAL, IF ANY