HO. OF COPIES RECEIVED		5	
DISTRIBUTION			
SANTA FE			
FILE		1	سا
u.s.g.s.			
LAND OFFICE		<u> </u>	
TRANSPORTER	OIL		
	GAS	1	<u> </u>
OPERATOR			l
PROBATION OFFICE			1

NEW MEXICO OIL CONSERVATION COMMIS....N Form C-104 Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASE CEIVED AND SEP 2 0 1974 O. C. C. Operator Atlantic Richfield Company Address P. O. Box 1710, Hobbs, New Mexico 88240
Reason(s) for filing (Check proper box) Other (Please explain) Change in location of tanks Change in Transporter of: New Well Dry Gas effective: 09/01/74 Oil Recompletion Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Lease No. Kind of Lease State, Federal or Fee State 34 Empire Abo Empire Abo Unit G K : 1943.90 Feet From The South Line and 1947.25 Feet From The West County 28E , NMPM, Eddy 17S -34 Range Line of Section Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil X 2300 Continental Bk. Bldg., Fort Worth, TX 76102
Address (Give address to which approved copy of this form is to be sent) AMOCO Pipe Line Company

Name of Authorized Transporter of Casinghead Gas X or Dry Gas P.O. Box 367, Andrews, TX 79714 AMOCO Production Company Is gas actually connected? Rge. Sec. Unit If well produces oil or liquids, 09/04/60 F 34 17S | 28E Yes give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: Same Restv. Diff. Restv. IV. COMPLETION DATA New Well Workover Deepen Plug Back Gas Well Oil Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bble. Oil-Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bhls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Á P.	Sharklish	_
M. A.	(Signature)	
Senior	Accounting Clerk	

September 18, 1974

(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 2 5 1974	, 19
D. a. Gress	est
BY	

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.