## NEW MEXICO DIL CONSERVATION COMMISSION

REDE FORM C-103

Pole									I WELLS	M/	AY 2	7 1960	
Name of Company    Part			(5	ubmit to appro	priate D	istrict Off	ice as	per Com	mission Rul	e 1106)	-		
Marke By   Pool   String Depth   Pool   String Depth   Pool   P		-					ł			ART			
THIS IS A REPORT OF: (Check appropriate block)  THIS IS A REPORT OF: (Check appropriate block)  Plagging Drilling Operations  Remedial Work  Detailed account of work done, nature and quantity of materials used, and results obtained.  Sped 11st hole 12 a.m. 5-19-60. On 5-21-60 8 5/8 OD 22.7 SJ Armso Gasing was set at 1228s with 500 sacks of coment. Coment was attraulated. After NOG 24 hours, earing was tested at 600f for 30 minutes with no loss in pressure. Reduced hole to 7 7/8s at 1228s and resumed drilling operations.  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY.  ORIGINAL WELL DATA  DF Elev.  TD  GRIGHNAL WELL DATA  PBTI)  Producing Interval  Other (String Depth  Other	Lease	en Petre	Leven	Gorperati.	Well No	o. Unit		Section	Township	W 3071.00			
HIS IS A REPORT OF: (Check appropriate block)    Beginning Drilling Operations   Cassing Test and Cement Job   Other (Explain):   Plagging   Remedial Work   Plagging   Remedial Work   Detailed account of work done, nature and quantity of materials used, and results obtained.    Special II   In Die 12 a.m. 5-19-40. On 5-21-40 8 5/8 OB 22.7 3J Armoc Casing was set at 1228' with 500 scakes of commit. Commit was circulated. After WOG 24 hours, casing was tested at 400 for 30 minutes with no less in pressure. Reduced hale to 7 7/8" at 1228' and resund drilling eperations.    FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA		rformed		Pool			<del></del>			······································			
Beginning Drilling Operations	5-19-60	5-22-60				PORT OF	(Chack	anhronria		<b>y</b>	<del></del> -		
Plugging   Remedial Work	☐ Beginnii	Drilling Ope	ration							xplain):			
Detailed account of work done, nature and quantity of materials used, and results obtained.  Sped 11" hole 12 a.m., 5-19-60. On 5-21-60 8 5/8 OD 22.7 SJ Armso Garding was set at 1228" with 500 sacks of coment. Coment was circulated. After NOC 24 hours, caring was tested at 600 for 30 minutes with no loss in pressure. Reduced hale to 7 7/8" at 1228" and resumed drilling operations.  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA  DF Elev.  TD  PBTD  Producing Interval  Completion Date  Tubing Diameter  Tubing Diameter  Tubing Diameter  Tubing Depth  Oil String Diameter  Oil String Depth  Producing Formation(a)  RESULTS OF WORKOVER  Test  Test  Date of Test  Oil Production Gas Production BPD  Gas Production BPD  Gas Well Potential MCFPD  Sefece Workover  OIL CONSERVATION COMMISSION  Approved by  Name Oignal Signed by J. A.					Remedial Work								
Witnessed by Position Company  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  DF Elev. TD PBTD Producing Interval Completion Date  Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth  Perforated Interval Producing Formation(s)  RESULTS OF WORKOVER  Test Date of Test Oil Production MCFPD Gas Production BPD Gabic feet/Bbl Before Workover Oil Conservation Commission  OIL CONSERVATION COMMISSION  Approved by Approved by Approved by Approved by Approved by Approved by I. W. BROWN  Title Position  Name Original Signed by I. W. BROWN  Position Company  Company  Company  Company  Production From More Production Gas Production BPD Gabic feet/Bbl MCFPD Gas Well Potential Complete to the best of my knowledge.  Name Original Signed by I. W. BROWN  Title Position  Name Original Signed by I. W. BROWN  Position  Company			ne. na	ture and quantit	v of mate	erials used,	and res	ults obta	ined.				
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  DF Elev.  TD  PBTD  Producing Interval  Oil String Depth  Oil String Diameter  Perforated Interval(s)  Open Hole Interval  Producing Formation(s)  RESULTS OF WORKOVER  Test  Date of Test  Test  Date of BPD  MCFPD  Before Workover  Workover  OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name Original Signed by  J. W. BROWN  Title  Position  Position  Company													
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA  D F Elev.  T D  PBTD  PBTD  Producing Interval  Completion Date  Tubing Diameter  Tubing Diameter  Tubing Depth  Perforated Interval(s)  Open Hole Interval  Producing Formation(s)  RESULTS OF WORKOVER  RESULTS OF WORKOVER  Test  Date of BPD  MCFPD  Before Workover Workover  Water Production BPD  Cubic feet/Bbl  MCFPD  After Workover  OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name Original Signed by J. W. BROWN  Title  Position  Company	Witnessed by	Witnessed by Pos			Pos	osition			Company				
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Tubing Diameter  Tubing Diameter  Tubing Depth  Oil String Diameter  Oil String Depth  Perforated Interval(s)  Open Hole Interval  Test  Date of Test  Date of Test  Oil Production Gas Production MCFPD  Before Workover  After Workover  OIL CONSERVATION COMMISSION  Approved by  Approved by  Approved by  MAY 2.7 1966  Company  Oil String Diameter  Oil String Depth				FILL IN B	ELUW F				LI OK 13 ON			and the state of t	
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OIL CONSERVATION COMMISSION  Approved by  Title  Position  Position  Area Superintendent  Company													
Approved by  Approved by  Title  Date  MAY 2 7 1960  To the best of my knowledge.  Name Original Signed by  J. W. BROWN  Position  Area Superintendent  Company													
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Position  Area Superintendent  Company  Company	Approved by	mf (	Poss	istras	e		Name	Origina J. W	Signed by BROWN				
Date MAY 2.7 1960 Company			<u> wyv</u>	wired	<b>Y</b>		1			.4			
Pan American Petroleum Corporation			60	<u></u>		·	Comp	any					

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