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OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mex

(Form C-10)  
Revised 7/1/59

## REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE RECEIVED

New Well  
Recompletion

JUL 12 1960

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

July 7, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corp. State of N. M. "BC", Well No. 4, in SE/ SW/ 1/4 1/4,  
(Company or Operator) (Lease)  
N 175, Sec. 34, T 28E, R 28E, NMPM, Empire Abo Pool

Unit Letter

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 6-16-60 Date Drilling Completed 6-29-60  
Elevation 3672 RB Total Depth 6335 PBD 6292  
Top Oil/Gas Pay 6094 Name of Prod. Form. Abo

### PRODUCING INTERVAL -

Perforations 6270' - 6288' w/23PF.  
Open Hole Depth 6335 Depth 6010  
Casing Shoe Tubing

### OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 77 bbls. oil, 0 bbls water in 24 hrs, min. Size 7/64" Choke

### GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

### Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	791'	Circ.
4-1/2"	6335'	900
2"	6010'	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 3000 Gal. 15% Acid.

Casing Tubing Date first new 7-1-60  
Press. Pkr. Press. 800 oil run to tanks

Oil Transporter Service Pipe Line Company

Gas Transporter

Remarks:

Completed 7-2-60 as a flowing oil well.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JUL 12 1960, 19

Pan American Petroleum Corporation

(Company or Operator)

Original Signed by

By: J. W. Brown (Signature)

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title: Area Superintendent

Send Communications regarding well to:

Title: OIL AND GAS INSPECTOR

Name: J. W. Brown

Box 68, Hobbs, New Mexico

OIL CONSERVATION COMMISSION		
ARTESIA DISTRICT OFFICE		
Materials Received <u>4</u>		
DISTRIBUTION		
	NO FURNISHED	
STATION	1	
OFFICE	1	
DISTRICT OFFICE	1	
COUNTY OFFICE		
U.S. O.S.		
REPORTER		
PLS	1	✓
OTHER		