

NEW MEXICO
OIL CONSERVATION COMMISSION

~~XXXXXXXXXX~~ 207 Carguer Bldg.
~~XXXXXXXXXXXXXXXXXXXX~~ Artesia, New Mexico

June 1960
No. A-37

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE June 14, 1960

PURPOSE: ALLOWABLE ASSIGNMENT FOR A NEW WELL

Effective June 5, 1960 an allowable of 99 barrels of oil per day or a total of 1534 barrels for the month is hereby assigned to the Pan American Pet Corp. St N. M. "BU", 1-E, 34-17-28, Undesignated Location.

Empire Ship Pool

OIL CONSERVATION COMMISSION

NLA/jn

Pan American
Service

~~XXXXXXXXXXXXXXXXXXXX~~
Supervisor, District No. 2

EXTRA COPY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED
JUN 13 1960

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well
O. C. C. ~~ARTESIA, REFIN.~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico
(Place)

June 6, 1960
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation - State of New Mexico, Well No. 1, in SW 1/4, NW 1/4,
(Company or Operator) (Lease)

Unit Letter, Sec. 34, T. 17-S, R. 28-E, NMPM, Empire Abo Pool

Edy

County. Date Spudded 5-12-60 Date Drilling Completed 6-3-60
Elevation 3677' RIM Total Depth 6307' PBTD 6272'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 5798' Name of Prod. Form. Abo

PRODUCING INTERVAL -

Perforations 6244-6254 / 6184-6218 with 2 JSPT

Open Hole Depth 6307' Casing Shoe 6307' Tubing 5792'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid Treatment (after recovery of volume of oil equal to volume of load oil used): 89 bbls. oil, 12 bbls. acid water in 24 hrs, 0 min. Size 7/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 4000 gallons 15% regular acid.

Casing Tubing Date first new Press. (Pkr.) Press. 925 oil run to tanks 6-5-60

Oil Transporter Service Pipe Line Company

Gas Transporter

Remarks: Completed as a flowing oil well 6-6-60.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 13 1960, 19.

Pan American Petroleum Corporation
(Company or Operator)

Original Signed by
By: J. W. BROWN (Signature)

OIL CONSERVATION COMMISSION

By: M. L. Armstrong
OIL AND GAS INSPECTOR
Title

Title Area Superintendent
Send Communications regarding well to:

Name J. W. Brown
Address Box 68, Hobbs, New Mexico

ARTESIA DISTRICT OFFICE

No. Copies Received

CONCLUSION

NO.
RECORDED

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At the same time, the

1992

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