

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY N. GORDON PHILLIPS BOX 638 ARTESIA, NEW MEXICO  
(Address)

LEASE CARPER LEVERS WELL NO. 4 UNIT S 34 T 178 R 28E  
DATE WORK PERFORMED \_\_\_\_\_ POOL 1

This is a Report of: (Check appropriate block)  Results of Test of Casing Shut-off  
 Beginning Drilling Operations  Remedial Work  
 Plugging  Other Fracture treatment

Detailed account of work done, nature and quantity of materials used and results obtained.

August 18-21, 1956  
Cemented 2236' -5 1/2" - 11 1/2" J55-new casing with 100 sacks strat<sub>a</sub>-crete cement. Bailed dry, tested 2 hours, water free.  
Perforated 4 holes per foot 2176-88, 2198-2205, 2212-15.  
Fractured by Halliburton thru perforations with 30,000 gals lease crude plus 45,000 lbs. sand.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:  
DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		
		(Company)

OIL CONSERVATION COMMISSION  
Name M. L. Armstrong Title \_\_\_\_\_ Date AUG 21 1956  
I hereby certify that the information given above is true and complete to the best of my knowledge.  
Name Louis C. Baker Position Agent Company N. Gordon Phillips