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## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	G.S.  D OFFICE  NSPORTER   OIL   / GAS   2	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  RECEIVED  SEP 2 6 1973			
I. PRO	RATOR , RATION OFFICE				
	lantic Richfield Com	pany /	D.	C. C.	
Addre	0. Box 1710, Hobbs,	Now Morico 88240		A, OFFICE	
Reaso	on(s) for filing <i>(Check proper box)</i>		Other (Please explain)	Al- 17	
Hedon Redon	Well npletion	Change in Transporter of: Oil Dry Ga		re Abo Unit eff:10/01/73. name from State "A" #14.	
Chang	ge in Ownership X	Casinghead Gas Conden		tano 110m 50000 m	
	nge of ownership give name Idress of previous owner	Hondo Oil & Gas Compa	my, P. O. Box 1710, Hobb	os, New Mexico 88240	
	CRIPTION OF WELL AND I	LEASE Well No.   Book Nar	me, Including Formation	Kind of Lease	
.	pire Abo Unit E		pire Abo	State, Federal or Fee State	
Lecat	ion		1000	<sub>The</sub> East	
Un	it Letter <u>B</u> ; 660	Feet From The North Lin	e and 1980 Feet From '	The <u>East</u>	
Lii	ne of Section 35 , Tow	vnship 17S Range	28E , NMPM,	Eddy County	
III. <u>DESI</u>	GNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approx	wed conv of this form is to be sent!	
1	of Authorized Transporter of Oll		2300 Continental BK. B Fort Worth, Texas 7610	ldg. 2	
Name	OCO Pipe Line Compar of Authorized Transporter of Cas CO Production Compar llips Petroleum Comp	dinghead Gas █ or Dry Gas ☐ NV			
If wel	Il produces oil or liquids, location of tanks.	Unit   Sec.   Twp.   Rge.   P   26   17S   28E	Is gas actually connected? Who		
<u> </u>		h that from any other lease or pool,	J		
IV. COM	PLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.	
De	esignate Type of Completic		1		
Date	Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Fool		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perfo	rations			Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST	r data and request fo	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-	
OIL '	WELL First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas li	ft, etc.)	
Leng	th of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actud	al Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
,	WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Actu	al Prod. Test-MCF/D	Length of fest	Buts. Condensate www.ci	Ordiner or obligation	
Test	ing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI. CER	VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED 19 19			
above is true and complete to the best of my knowledge and belief.			OIL AND GAS INSPECTOR		
			TITLE  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each cool in multiply completed wells.

Senior Accounting Clerk

(Title)

(Date)

September 26, 1973