NO T	COPIES RECEIVED	3	The second secon	Form C-103 Supersedes Old			
	PIBUTION			C-102 and C-103			
		++-	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65			
	<u> </u>	14	RECEIVED	Ellective 1-1-05			
		11					
			7	a. Indicate Type of Lease			
		+		State X			
-)FFICE		→ FEB 2 4 1975 -	5. State Oil & Gas Lease No.			
	OR			••			
-		1	-	647			
	DO NOT USE THIS FO	PAPPLIC	RY NOTICES AND REPORTS ON WELLS ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ARTEMAPEMPINE ATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)				
1.		7. Unit Agreement Name					
	GA5						
	X WEL	<u>. L </u>	OTHER-	8. Farm or Lease Name			
	of Operator	•• ••					
Atl:	antic Richfi	ompany V	шири и по				
	ess of Operator			9. Well No.			
		Hobb	s, New Mexico 88240	40			
ľ	_	11000	5, NOW MON200 00-21	10. Field and Pool, or Wildcat			
4. Local	tion of Well						
	T LETTER A	Empire Abo					
UNI	T LETTER		660 FEET FROM THE North LINE AND 660 FEET FROM				
			or 170 28F				
THE	East	TION 35 TOWNSHIP 17S RANGE 28E NMPM.					
7777	THITTINITY	IIII	15. Elevation (Show whether DF, RT, GR, etc.)	12. County			
/////		/////	3676' GR	Eddy			
7///		7777.					
16.	16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data						
			INTENTION TO: SUBSEQUENT	REPORT OF:			
	NOT						
	_						
DERFOR	M REMEDIAL WORK	X	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING			
		Ħ	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT			
TEMPORARILY ABANDON							
PULL O	R ALTER CASING		CHANGE PLANS CASING TEST AND CEMENT JQB				
			OTHER				
отн	EK						

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 6405' PBD 6393'. Present Abo perfs 6298-6315'.

Propose to squeeze cmt present perfereduce water production & lower high	s & perforate higher in reef to in h GOR production in the following	crease oil production, manner:				
1. Install BOP & kill well w/fresh v	water.					
a row modernian assembly RIH w/csg scraper & CO to 6295.						
3. Run cmt retr on tbg. Set @ approx 6290'. Cmt squeeze below retr w/200 bbls Injectrol						
followed by 100 sx Cl H cmt w/LWL & 50 sx Neat w/7# sd/sk. Test Squeeze.						
4. Spot 100 gals acetic acid 6262-6162'.						
5. Perforate 6253-62' w/2 JSPF.						
6. RIH w/completion assy, set pkr @ approx 6150'.						
7. Acidize w/2000 gals 15% LSTNE DAD.						
8. Swab, kick off & test. Return well to production.						
18. I hereby certify that the information above is true and com	plete to the best of my thowledge.					
SIGNED HA Barrand	Dist. Drlg. Supv.	2/21/75				
APPROVED BY Li, a, Sussit	TITLE SUPERVISOR DISTRICT II	DATE FFB 24 1975				
CONDITIONS OF APPROVAL, IF ANY:						