				-		. 				
DISTRIBUTIO	ON	<u> </u>	6	NEW MEXICO OIL C	ONSERVA	ATION COMMISSION	4	Form C-104		
SANTA FE	SANTA FE			· REQUEST FOR ALLOWABLE				Supersedes Old C-104 and C-1		
FILE			V		Effective [-1-65				
U.S.G.S.		1		AUTHORIZATION TO TRA	AND SPORT	OIL AND NATH	PAL CAS			
LAND OFFICE				AUTHORIZATION TO TRA	11131 0111	OIL AND NATO				
	OIL	1/					F	RECEI	VED .	
TRANSPORTER	GAS	12					_			
OPERATOR		7		-		•		4	1070	
PRORATION OF	FICE	 						MAR 14	19/9	
		and	l Ga	s Company -						
				antic Richfield Company				D. C.	C.	
DIV.	121011	<u> </u>	ALI	antic Richitett Company				ARTESIA,		
 D (n	1-	770	Habba Nam Mandan 997/	^					
P. Ceason(s) for filing				Hobbs, New Mexico 8824	<u> </u>	Other (Please expla-	· · · · · · · · · · · · · · · · · · ·			
lew Well	[C.#eek]	proper	002)	Change in Transporter of:				17	•	
-	H				ا بت	Change in O		Name		
Recompletion	H			Oil Dry Go	—	effective:	4-1-/9			
Thange in Ownership	<u></u>			Casinghead Gas Conder	isate		 	·	-	
change of owners				•	.*					
· _				FACE	•			•		
ESCRIPTION: O	r wel	<u> </u>	<u> </u>	Well No. Pool No.	me, Includi	ng Formation	K	ind of Lease	A 1 · A	
	77 J A				•	•	St	ate, Federal or F	90 X	
Empire Abo	Unit			140 Empi	re Abo				Store	
Unit Letter	4	. i	165	50 Feet From The North Lin	se and	990 F	t From The	Ens	t_{-}	
	~ -		•		سردد	•				
Line of Section	<u>ځک</u>	<u> </u>	, Tow	nship / / S Ronge c	28 E	, NMPM,	E	ddy	County	
Amoco Pipel Vame of Authorized Amoco Produ Phillips Pe f well produces oil	Transpo iction etrole	n Co eum	f Cast	inghead Gas X or Dry Gas ny pany Unit Sec. Twp. Rgs.	Address (Cive address to whice Continental North, Texas Give address to whice Drawer A, Lev Penbrook, Ode tudily connected?	76102 h approved elland,	copy of this form Texas 79 xas 79 AMO	is to be sent) 336 760 9-6-6/	
rive location of tank		•		P 26 17 28		lies		PP	9-6-61	
		ingle	d with	h that from any other lease or pool,	give com	ningling order numb	er:	-		
OMPLETION D Designate Type		omp	letio	oil Well. Gas Well	New Well	Workover Dec	pen P	lug Back Same	Res'v. Diff. Res	
				i	+					
Jate Spudded	•			Date Compl. Ready to Prod.	Total Der	pun		.B.T.D.		
No Change				<u> </u>						
Pool.				Name of Producing Formation	Top Oil/	Gas Pay	. T	ubing Depth		
		<u></u>		<u> </u>						
Perforations				: · · · · · · · · · · · · · · · · · · ·		14.	, P	epth Casing Shoe	•	
<u> </u>				TUBING, CASING, AND	D CEMEN	TING RECORD				
HOLE	SIZE			CASING & TUBING SIZE		DEPTH SET		SACKS	CEMENT	
								· · · · · · · · · · · · · · · · ·		
					1					
					1			······································		
					+					
EST DATA ANI	D REQ	UES	T FC	OR ALLOWABLE (Test must be a	fter recover	ry of total volume of	load oil and	must be equal to	or exceed top all	
IL WELL				able for this de	epth or be fo	or full 24 hours;				
ate First New Oil	Run To	Tonks	•	Date of Test	Producin	g Method (<i>Flow</i> , pumi	, gas lift, e	tc.)		
No Change						· .				
ength of Test				Tubing Pressure	Casing P	ressure	0	hoke Size		
				•	J					
Actual Prod. During	Test			Oil-Bhis.	Water - Bi	ols.	G	gs-MCF		
		-								
·				<u> </u>						
AS WELL						<u> </u>				
Actual Prod. Test-MCF/D				Length of Test	Bbis. Condensate/MMCF			Gravity of Condensate		

Ceeting Method (pitot, back pr.)

L CERTIFICATE OF COMPLIANCE

District Prod & Drlg Supt

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

SUPERVISOR, DISTRICT II

OIL CONSERVATION COMMISSION

Casing Pressure

APPROVED

TITLE .

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply