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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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I. Operator **Castle & Wigzell** ✓ **AUG 20 1965**
Address **P. O. Box 868, Midland, Texas** **O. C. C. ARTESIA, OFFICE**
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
If change of ownership give name and address of previous owner **John B. Castle and H. Brace Wigzell, Box 868, Midland, Texas**

II. DESCRIPTION OF WELL AND LEASE

Lease Name State	Well No. 3	Pool Name, including Formation Artesia - Grayburg	Kind of Lease State, Federal or Fee State
Location Unit Letter P ; 990 Feet From The South Line and 990 Feet From The East Line of Section 35 , Township 17 S Range 28 E , NMPM, Sddy County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Continental Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 410, Artesia, New Mexico					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma					
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 35	Twp. 17S	Rge. 28E	Is gas actually connected? Yes	When 9-1-50

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spud led 11-20-56	Date Compl. Ready to Prod. 12-24-56		Total Depth 2575'		P.B.T.D. 2563'			
Pool Artesia	Name of Producing Formation Grayburg		Top Oil/Gas Pay 2506'		Tubing Depth 2477'			
Perforations 2506' - 14' ; 2536' - 42' ; 2550' - 56' ;					Depth Casing Shoe 2572'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 11"	CASING & TUBING SIZE 8 5/8"		DEPTH SET 559'		SACKS CEMENT 100			
8"	4 1/2"		2572'		100			
	2 "		2477'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

M. Roberts
(Signature)

Production Superintendent

August 11, 1965

(Date)

OIL CONSERVATION COMMISSION

AUG 23 1965

APPROVED _____, 19 _____

BY *M. L. Armstrong*
TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.