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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
RECEIVED

FEB 10 1982

O. C. D.
ARTESIA, OFFICE

Operator DEPCO, Inc. ✓	
Address 800 Central, Odessa, Texas 79761	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Convert from injector to producer	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Artesia, Unit	Well No. 12	Pool Name, Including Formation Artesia, Q, Gry. SA.	Kind of Lease State, Federal or Fee State	Lease No. 647
Location Unit Letter E ; 1980 Feet From The North Line and 660 Feet From The West Line of Section 35 Township 17s Range 28e, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Crude Oil Purchasers	Address (Give address to which approved copy of this form is to be sent) N. Freeman Ave., Artesia, New Mexico 88210	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Corp.	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762	
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 26
	Twp. 17	Rge. 28
	Is gas actually connected? Yes	When November 1967

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well	Workover X	Deepen	Plug Back	Same Res'v. X	Diff. Res'v.
Date Spudded 9-5-54	Date Compl. Ready to Prod. 10-27-81	Total Depth 2715	P.B.T.D. 2310					
Elevations (DF, RKB, RT, GR, etc.) 3679 GR	Name of Producing Formation Grayburg	Top Oil/Gas Pay 2248	Tubing Depth 2283					
Perforations 2262-70	Depth Casing Shoe 2623							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
10"	8 5/8"	607'	Mudded & Pulled					
7	5 1/2"	2623	65 sx.					
	2 3/8"	2283'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks 12-18-81	Date of Test 12-19-81	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure 30	Casing Pressure 20	Choke Size
Actual Prod. During Test 36 bbls.	Oil-Bbls. 1 bbl	Water-Bbls. 35 bbls.	Gas-MCF TSTM

GAS WELL

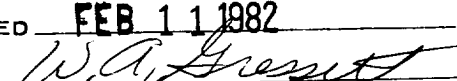
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Leon Standard
(Signature)
Field Engineer
(Title)
2-5-82
(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 11 1982, 19
BY 
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.