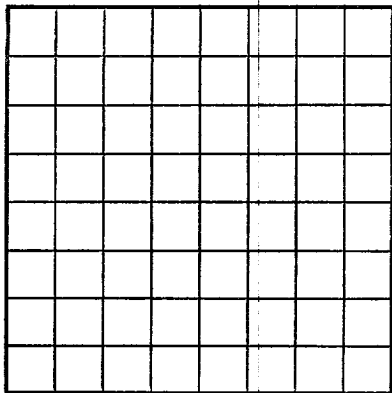




UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **C. C. Dodson** Address **Artesia Hotel-Artesia**
Lessor or Tract **McElrath** Field **High Lonesome** State **New Mexico**
Well No. **1** Sec. **3** T. **16S** R. **29E** Meridian **NMPM** County **Eddy**
Location **330 ft. {N} of S Line and 330 ft. {E} of W Line of Sec. 3** Elevation **3715**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **C. C. Dodson**
Date **May 16, 1940** Title **C. B. Glenn** Bookkeeper

The summary on this page is for the condition of the well at above date.
Commenced drilling **November 10**, 19 **39** Finished drilling **January 3**, 19 **40**

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from **1865** to **1870** **G** No. 4, from to **RECEIVED**
No. 2, from **2148** to **2158** **G** No. 5, from to
No. 3, from **2420-2425** to **G** No. 6, from to **APR 17 1940**

IMPORTANT WATER SANDS

No. 1, from **345** to **348** No. 3, from to **O. C. C.**
No. 2, from **1,640** to **1,655** No. 4, from to **ARTESIA,**

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 1/2"	28	8	OD	373	Tex. Style	----	No		
7"	20	8	OD	1,770	4" Tex. Style	---	No		

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 1/2"	373	50	Haliburton	11#	50 sacks
7"	1770	0	-----	11#	50 "

PLUGS AND ADAPTERS

Heaving plug—Material **None** Length Depth set
Adapters—Material **None** Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		NONE				

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
Cable tools were used from **0** feet to **2749** feet, and from feet to feet

DATES

Put to producing , 19

The production for the first 24 hours was **0** barrels of fluid of which **0** % was oil; **0** % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours **175,000** Gallons gasoline per 1,000 cu. ft. of gas **No test**

Rock pressure, lbs. per sq. in. **800**

EMPLOYEES

L. N. Schooler, Driller **Jim Byler**, Driller
V. A. Lane, Driller **G. W. Hill**, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			Anhydrite
2183	2185	2	Lime
2185	2205	20	Lime anhydrite
2205	2215	10	Red sand
2215	2220	5	Broken Anhy.&Shale Red
2220	2225	5	Anhydrite
2225	2245	20	Red Shale & Anhydrite
2245	2270	25	Anhydrite broken
2270	2310	40	Anhydrite
2310	2330	20	Anhydrite sandy
2330	2340	10	Broken Anhy. sandy
2340	2355	15	Sand
2355	2368	13	Anhydrite
2368	2370	2	Broken sand
2370	2380	10	Sand, broken lime & Red Shale
2380	2400	20	Anhydrite
2400	2415	15	Lime hard grey
2415	2420	5	Lime-grey&brown,gas
2420	2425	5	Lime
2425	2480	55	Broken lime
2480	2490	10	Brown Lime
2490	2499	9	Red sandy lime
2499	2512	13	Grey lime
2512	2522	10	Lime
2522	2670	148	Lime-dark
2670	2680	10 (OVER)	Lime
2680	2749	69	

