STATE OF NEW MEXICO NERGY AND MINERALS DEPARTMENT		OIL CONSERV	ATION DIVISIÓN	RECEIVED Revised	
DIST NIMUTION BANTA FU FILE			DX 2088 W MEXICO 87501	JUN 2 4 1983	
LAND OFFICE		REDUEST FO	R ALLOWABLE	O. C. D.	
TRANSPORTER OIL		A	ND	ARTESIA, OFFICE	
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 1. PROMATION OFFICE					
Operator Phillips Oil Company Address					
		128, Loco Hills, New Mex			
Reason(s) for filing (New Well	Check proper box) Change in Transporter of:	Other (Please explain) Change in Leas		
Recompletion			Brewer	•	
Change in Ownership	X	Casingheod Gas Conde			
If change of ownership give name General American Oil Co. of Texas, P. O. Box 128, Loco Hills, NM 88255 and address of previous owner					
I. DESCRIPTION OI	F WELL AND	LEASE Well No. Pool Name, Including F	ormation Kind of		
E Hi Lor	nesome Fed	16 HIgh Lonesome	fueer Stote, F.	oderal of Foo Federal 061638	
Location	L 198	O South Lir	0 660 Feet F	west	
Unit Letter	·	16-5	29-Е , марм,		
Line of Section	<u> </u>	wnship 10-5 Range	25 Б, ММРМ,	Eady County	
1. DESIGNATION OF	TRANSPOR	TER OF OIL AND NATURAL GA	15 Aad:ess (Give oddress to which a	approved copy of this form is to be sent)	
Navajo Refi	ning Compar	y — Pipeline Division	P.O. Box 159 Artest	ia, New Mexico 88210	
Name of Authorized T	ransporter of Co	singhead Gas 📄 or Dry Gas 📄	Address (Give oddress to which c	approved copy of this form is to be sent)	
If well produces oil o		Unit Sec. Twp. Rge.	Is gas octually connected?	, When	
give location of tarks		<u>A</u> <u>14</u> <u>16S</u> <u>29E</u>	NO	• •	
If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty. Diff. Resty.					
Designate Type	e of Completio				
Date Spuddød		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB,	, RT., GR., etc.j	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			<u> </u>	Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD					
HOLES	SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	PENTEST E	DRALLOWABLE (Test must be a	1	d oil and must be equal to or exceed top allou	
OIL WELL able for this depth or be for full 24 hours)					
Date First New Oil R	un jo icnrs	Doie of Test	Fielderid Method 11 1000 Pampi	142	
Length of Test		Tubing Pressure	Cosing Pressure	Chote Size	
Actual Prod. During T	`est	011-ВЫ с.	Water-Bbls.	COB-MOF Charles	
				- Dor have	
GAS WELL		••••••••••••••••••••••••••••••••••••••	· · · · · · · · · · · · · · · · · · ·	- All	
Actual Prod. Test-M	CF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate y	
Teeting Method (publ	, back pr.j	Tubing Presewe (Shut-in)	Coming Pressure (Shut-in)	Choke Size	
. CERTIFICATE OI	COMPLIAN	CE		VATION DIVISION	
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above in true and complete to the best of my knowledge and belief.			APPROVED JUN 2 8 1983		
			Original Signed By Original Signed By Usefile A. Claments		
			Supervisor District #		
\sim				in compliance with MULE 1104.	
Lendell n Dawking			If this is a request for a	allowable for a newly drilled or despens- ompanied by a tabulation of the deviatio	
Lendell N. Hawkins (Signature) Field Superintendent			tests taken on the well in a	iccordance with MULE 111.	
			All sections of this form must be filled out completely for allow able on new and recompleted wells.		
april 1, 1983 (Date)			Fill out only Sections 1, 11, 111, and VI for changes of owner well uses or number, or transporter, or other such change of condition for each poel in multipl		