

ORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 2965 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing May 26, 1959

OIL WELL: The production during the first 24 hours was 50 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 34.5

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	450'		T. Devonian		T. Ojo Alamo
T. Salt	600'		T. Silurian		T. Kirtland-Fruitland
B. Salt	1270'		T. Montoya		T. Farmington
T. Yates	1442'		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	1680'		T. McKee		T. Menefee
T. Queen	2204'		T. Ellenburger		T. Point Lookout
T. Grayburg	2604'		T. Gr. Wash		T. Mancos
T. San Andres	2927'		T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	450	450	Caliche	Core Record			
450	865	415	Anhy., Redbed, Salt	Core #1 2863'			100% recovery
865	2134	1269	Anhy., Salt	Core #2 2913'			100% recovery
2134	2675	541	Anhy.				
2675	2783	108	Anhy., Lime				
2783	2965	182	Lime				
TD	2965						
PFTD	2949						
All measurements from rotary table or 8" above ground level.				OIL CONSERVATION COMMISSION ANTHONY DISTRICT OFFICE NO. CORRELATION DIVISION			
Deviation Record				Operator Santa Fe Production Office State Land Office U. S. G. S. Transporter File			
Depth			Degrees Off	Estimate No. 6353			
100'			1/4	ERRC 1-field 1-file 1-div			
1950'			1/2				
2134'			1/4				
2370'			1/2				
2863'			1				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 27, 1959

(Date)

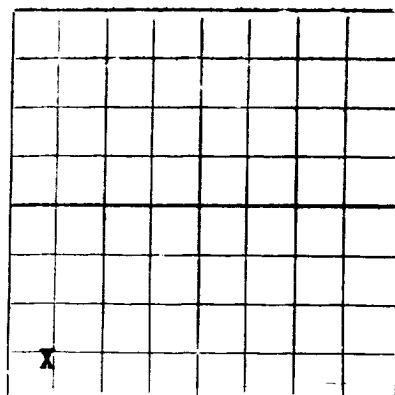
Company or Operator TEXACO Inc.
Name

Address PO Box 352 Midland, Texas
Position or Title Assistant District Supt.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

TEXACO Inc.

PO Box 352 Midland, Texas
(Company or Operator)St. N.M. N.C.M.
(Lease)

Well No. 1, in SW 1/4 of SW 1/4, of Sec. 2, T16-S, R. 30-E, NMPM.

Henshaw, West (Grayburg)

Pool,

EDDY

County.

Well is 3300 feet from South line and 660 feet from West line

of Section 2. If State Land the Oil and Gas Lease No. is 01 - 789

Drilling Commenced May 10, 1959 Drilling was Completed May 18, 1959

Name of Drilling Contractor Dual Drilling Company

Address Room 18, Petroleum Life Building, Midland, Texas

Elevation above sea level at Top of Tubing Head 3915' DP. The information given is to be kept confidential until September, 1959.

OIL SANDS OR ZONES

No. 1, from 2912' to 2921' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

Drilled with rotary tools and no water sands tested

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24.00	new	438'	Hewco	none	none	surface
4 1/2"	11.60	new	2951'	Hewco	none	see above	production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2"	8 5/8"	450'	400	Hewco		
6 3/4"	4 1/2"	2965'	300	Hewco		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 4 1/2" o.d. casing with 4 jet shots per ft. from 2912' to 2921'. Acidized perforations with 1000 gal 15% LST Acid.

Result of Production Stimulation. On 10 hr. PT well flowed 50 BO & no water, Ending 6:00 p.m. May 26 1959. Gravity 34.5 GOR 350, top of pay 2912' Btm of pay 2921' NMOCG date 5-18-59

TEXACO Inc. date 5-26-59. Depth Cleaned Out 2965'