

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
LC 046615

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Agreement **8910087730**
West Henshaw Premier Unit Tract 11

8. Well Name and No.
W Henshaw Premier Ut Tr 11 Well #4

9. API Well No.
30-015-03856

10. Field and Pool, or Exploratory Area
West Henshaw Grayburg

11. County or Parish, State
Eddy County
NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Saga Petroleum LLC ✓

3a. Address
415 W Wall, Suite 1900, Midland, TX 79701

3b. Phone No. (include area code)
(915)684-4293

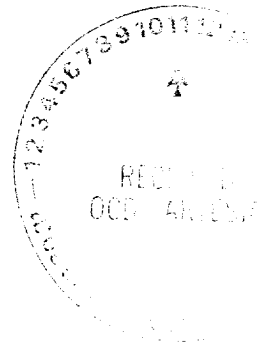
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2970' FSL & 2310' FWL
Sec 4 (N), T16S, R30E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1-5-2001 Pressure test to 560 psi - good test. Witness by G Hunt of BLM
Chart & well bore diagram attached



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Bonnie Husband

Signature
Bonnie Husband

Title
Production Analyst

Date
01/10/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
Record Only

Title

Date

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

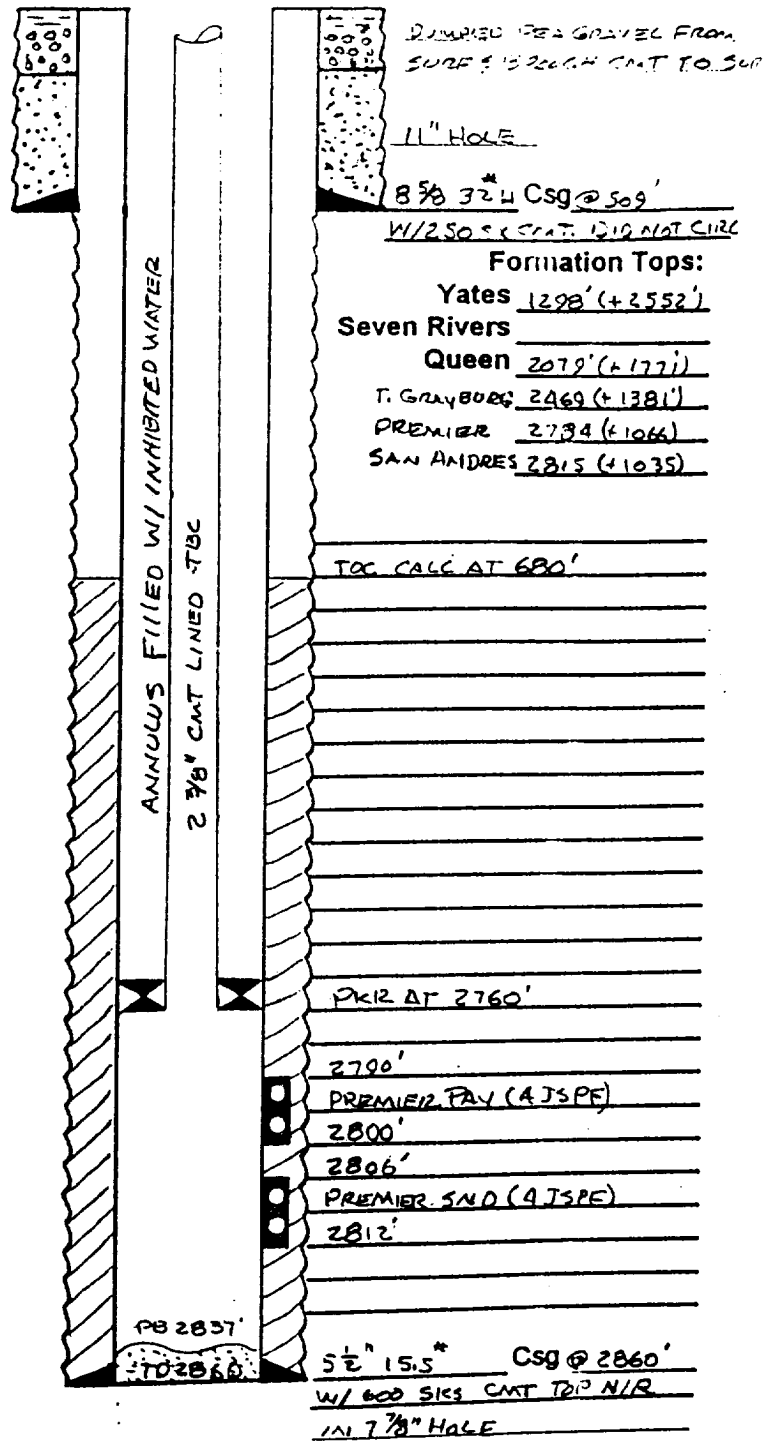
Saga Petroleum

API NO. 30-01503334

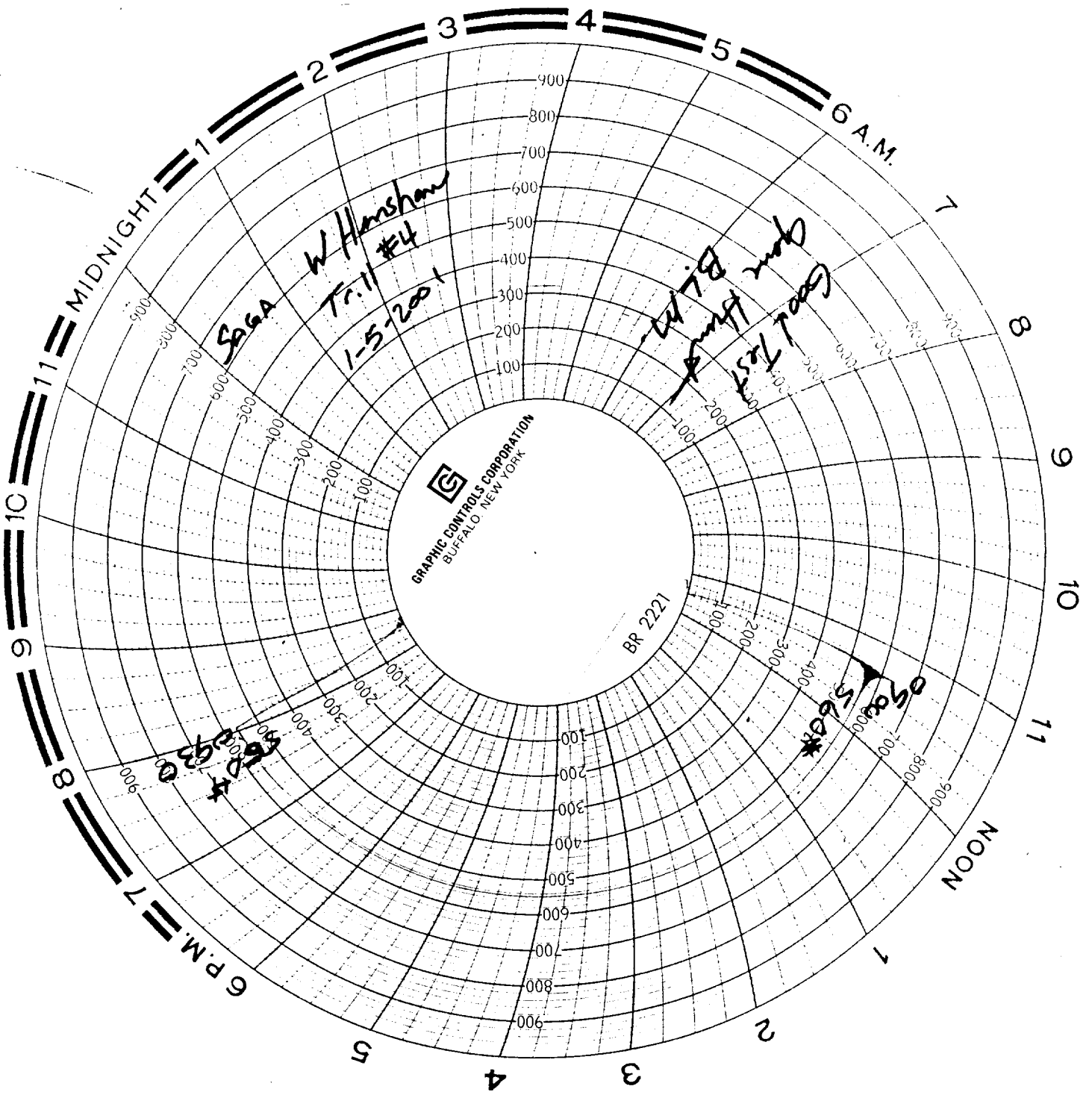
Field WEST HENSHAW GRAUBURG County EDDY N.M.
 Operator SAGA (ORIGINALLY SHELL OIL CO.)
 Lease/Well W/400 11-4 (FORMERLY SPENCER FEG "A" #4)
 Location 2370' E 32 1/2' S 23 1/2' E 1/4 SEC 4-N 16 S 70 E
 Elevation: GL 3830 KB 3860
 Completion Date & Test: 2-7-58: 2442 F 268°, 0" W
20/40" CHE ETP 60", GOR 312, 37° API OIL. STOP 600"

Surface Casing/Cement: 8 5/8" 32", H-40 STC CSG
AT 509' W/2503X
 Intermediate Casing/Cement: _____
 Production Casing/Cement: 5 1/2" 15.5", J-55 STC CSG
AT 2860' W/6005K
 Liner Csg/Cement: NONE
 Open Hole Interval: NONE
 Tubing: Depth 2760' Size 2 3/8
 Packer Set at: Cored
 Type Logs GR-LL SURF TO TO 1/2" MLL TO 3220'

Work History:
1-31-58: A-500 GAL 2 1/2% MCA. BDP 2200". ISIP 600"
2-1-58: FRAC W/20,000 GAL GELL SECRUDE
CARRYING 20,000" 20/40 SMD. IN TWO STAGES
OPERATED BY 50 RUBBER BALLS, 2700" 2300"
CSG. 3500" - 3750" TBG @ 18.2 BPM.
2-7-58: SEE PLOT ABOVE
12-3-66: POH W/ PROD EQUIP. RIH W/ TENSION
PICKUP ON 2 3/8" CMT LINED TBG. SET AT 2730'
IN 14 POINTS TENSION
1-23-84: WRITE & CLASSIFIED "TA"
10-18-87: WELL PLACED BACK ON INJECTION.



Well Name & Number: WHPU WELL NO 11-4



Copy For well file