	HO. OF COPIES RECEIVED		-	
	DISTRIBUTION		CONSERVATION COmmission	Form C-104
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
	U.S.G.S.		AND ANSPORT OIL AND NATURAL	
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
	TRANSPORTER OIL	]		the second second
	GAS			1997 <b>-</b> 9
	OPERATOR (		j	. fe
ł.	PRORATION OFFICE	L		in the second
	Mobil Producing Texas & New Mexico Inc.			
	Address			
	9 Greenway Plaza, Suite 2700, Houston, TX 77046			
	Reason(s) for filing (Check proper box) Other (Please explain)			
	New We!! Change in Transporter of: To change Operator name from Mobil Oil			
	Recompletion			
	Change in Ownership Casinghead Gas Condensate (Effective Date: 1-1-1980)			
	If change of ownership give name			
	and address of previous owner			
13	DESCRIPTION OF WELL AND	IFASE		
	Lesse Name Thernier	Well No. Pool Name, Including Fi	ormation Kind of Leas	Lease No.
	West Henshaw Unit Trac	t 5 7 Henshaw Grayb	ourg West State, Feder	alorFee Federal LC-069465
	Location			JJJJ
	Unit Letter A ; 330	Feet From The North Lin	ie andFeet From	TheEast
			20.7	-11
	Line of Section 10 Tov	wnship 16-S Range	30-Е, <sub>ММРМ</sub> ,	Eddy County
	NESTONATION OF TRANSPORTER OF OIL AND NATURAL CAS			
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be vent)			
	N/A Water			
	Name of Authorized Transporter of Cas		Address (Give address to which appro	wed copy of this form is to be sent)
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wr	hen
	give location of tanks.	) j j j j j j j j j j j j j j j j j j j	lł	
	f this production is commingled with that from any other lease or pool, give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'y, Diff. Res'y,
	Designate Type of Completio			i i i i
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
1		· · · · · · · · · · · · · · · · · · ·	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			1	
v. 7	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-			
•••	DIL WELL able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	<i>it, etc.)</i>
			Casing Pressure	Choke Size
	Length of Test	Tubing Pressure	Casing Pressure	
	Actual Prod. During Test	Oil-Bhis.	Water - Bbis.	Gas-MCF
	Actual Fiel, Damig 144.			
	GAS WELL			
[	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (Shut-in)	Choke Size
		<u></u>		
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION JAN $2.4$ 1980	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19	
			BY	- unice
	Becky Merijahr		TITLE	STRICT N
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
-				
	Authorized Agent			
	(Title)			
	October 31, 1979			
	(Date) (Date) Separate Forms C-104 must be filed for each pool			
	1		Sebarate Forme C-104 must be mind for each boot in multiply	