Dibmit 5 Copies Appropriate District Office DISTRICT J CO. Box 1980, Hobbs, NM 882401 DISTRICT II	Received		nerals and Nat	ew Mexico ural Resources Department	<b>3</b>	Form C-J04 Revised 1-1-89 See Instructions at Bottom of Page V	
".O. Drawer DD, Artexia, NM 88210	DO. C. D.		r.U. n	ox 2088 exico 87504-2088			
000 Rio Brazos Rd., Aztec, NM 87	410 REQ			BLE AND AUTHORIZA AND NATURAL GAS			
perator los	Dil (	<u>_</u>			Well AFI No.		
Address		<u> </u>	<u> </u>	. /	30-015-0	3402	
SES C.	Aberd	<u>e</u> en	Kd.,		UM 88237		
lew Well	ox) Oil	A	ransporter of:	Uther (Please explain)			
hange in Operator	Casinghe	ad Gas 🗌 🤇	Condenzate				
change of operator give name ad address of previous operator	Zia G	terpri	ses	PORT 1306 L	steers MM	88210	
I. DESCRIPTION OF WE	LL AND LE	ASE					
case Name 5.W. Henshaw coalion		Well No. I	ool Name, Includi 5.W. Hens	ing Formation hAw Prenier	Kind of Lease State, Federal or Fee	Lease No. MM OSKO 379	
Unit LetterF		80 1	Feet From The 📐	Line and 1980	Feet From The	WLine	
Section /7 Tor	vuship 16	، ک	Range 30	-E, NMFM, EL	SOY	Соцлу	
						County	
I. DESIGNATION OF TI		CR OF OII	and the second sec	RAL GAS Address (Give address to which	approved copy of this for	n is to be sent)	
NAVAJO Ref. Co			PO Box 159 Arteria MM				
lame of Authorized Transporter of (	Casinghead Gas		or Dry Gas	Address (Give address to which	approved copy of this for	n is to be sent)	
well produces oil or liquids,	Unit	Sec.   1	wp. Rge.	In gas actually connected?	When 7		
ve location of tanks.	<u>IF</u>		16-5 30-C	no	1		
this production is commingled with V. COMPLETION DATA	that from any of						
Designate Type of Comple	tion - (X)	Oil Well	Gan Well	New Well Workover	Deepen   Plug Back   S	ame Resiv Diff Resiv	
ale Spudded Date Compl. Ready to Prod.			Total Depth				
evations (DF, RKB, RT, GR, etc.)	Name of	Producing For	nation	Top Oil/Gas Pay	Tubing Depth	- · · · · · · · · · · · · · · · · · · ·	
offorations	]	·····			Depth Casing	Shoe	
		TUBING. C	ASING AND	CEMENTING RECORD	I		
HOLE SIZE					SA	SACKS CEMENT	
TEST DATÁ AND REQ	UEST FOR	ALLOWA	BLE	<u> </u>			
IL WELL (Test must be a	fier recovery of	otal volume of		be equal to or exceed top allowal		full 24 hows.)	
ile First New Oil Run To Tank	Date of T	est		Producing Method (Flow, pump,		41-3	
rngth of Test	Tubing P	essire		Casing Pressure	Choke Size	Choke Size Posted ID. 3 7-31-92	
tual Prod. During Test	Oil - Bble			Water - Bbis.		GAR- MUF Char OF	
JAS WELL	J			<u> </u>		-	
ctual Prod. Test - MCF/D				Bbls. Condensate/MMCF	Gravity of Cor	iden sale	
			5	Carlan Drawner (Charles			
eting Method (pitot, back pr.)	Linoing F.	ressure (Shut-i	n <i>y</i>	Casing Pressure (Shut in)	Choke Size		
I. OPERATOR CERTI 1 hereby certify that the rules and Division have been complied with is true and complete to the best of	regulations of th	e Oil Conservation given	ition		ERVATION D		
the second	,			Date Approved	JUL 2 9	1332	
( Third Dames				By ORIGIN	AL SIGNED BY		
Signature FRED G. JONES GUV AN Printed Name Title				II MILLAMS			
Printed Name Title 6-22-92 505-750-3354				Title SUPERVISOR, DISTRICT I			
Date (0-22-72		Telepi	hone No.				
	Same and the second	ANR		ter and east a bit sector provide the sector of the first sector of the	or bob s driving a marketing the		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.