Submit 5 Copies Appropriate District Office ASTRICT I A. Box 1980, Hobbs, NM 88240	RECEIVED	ural Resources Department	Form C-101 Revised 1-1-89 See Instructions at Bottom of Page
STRICT II	OIL CONSERVA	ox 2088	61
151 BICT III 1000 Rio Brazos Rd., Aztec, NM 87410 24) O. C. D. 		
iperator /	TO TRANSPORT OIL	AND NATURAL GAS	
AyJAY ()ic (o. $($. 1	-015-03904
8 5 6 'cason(s) for Filing (Check proper box, lew Well 1 'ccompletion 1 'hange in Operator 1 change of operator give name 2 id address of previous operator 2	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate	U Other (Please explain)	88837
1. DESCRIPTION OF WEL	,	PO Ry 1306 ActesiA	NM 80210
rease Name <u>S.w. Henshaw</u> reation	Well No. Pool Name, Includi		H Lease Ho. Perforative Free 11 M 06/0
Unit Letter		5 Line and <u>1980</u> Fe	et From The E Line
Section /8 Town	ship 16-5 Range 30-	E , NMITM, EDDY	County
11. DESIGNATION OF TRA Tame of Authorized Transporter of Oil AUAJO Ref. Ca Tame of Authorized Transporter of Cas		RAL GAS Address (Give address to which approved PO Boy 159 Art Address (Give address to which approved	esta nm
f well produces oil or liquids, ve location of tanks.			7
this production is commingled with th V. COMPLETION DATA	at from any other lease or pool, give conuning	A contraction of the second state of the second	
Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Flug Back Same Res v Diff Res'v
hate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Cas Fay	Tubing Depth
ciforations		L	Depth Casing Shoe
······································	TUBING, CASING AND		1
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQU	EST FOR ALLOWABLE r recovery of total volume of load oil and must	be equal to or exceed top allowable for this	s depth or be for full 24 hows.)
nte First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, e	
righ of Test	Tubing Pressure	Casing Pressure	Choke Size Posted FD-3 7-31-92
ctual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas. MCF Engor
AS WELL	Length of Test	Bbls. Condensate/MNICF	Gravity of Condensate
ting Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut in)	(hoke Size
I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature FRED G. Jones own		OIL CONSERVATION DIVISION Date Approved	
Frinted Name G - 22 - 52 Date	Title <u>505-753 - 3354</u> Telephone No.	17	
INSTRUCTIONS, THE	form is to be filed in compliance with		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.