DISTRIBUTION SANTA FE FILE		•				
SANTA FE /						
FILE /-	NEWM	NEW MEXICO OIL CONSERVATION COM			V	
<del></del>	- INCH M	REQUEST FOR ALLOW			Form C+104 Supersedes Old C+104 and C	
		AND			Effective 1-1-65	
U.S.G.S.	AUTHORIZAT	ION TO TRA	NSPORT OIL AN	D NATURAL CA	<b>^</b> C	
LAND OFFICE	AOTHORIZAT		INSI ON I OIL AN	D HATUKAL GI	" - DEIVED	
TRANSPORTER OIL				B W V	RECEIVED	
GAS	_			<b>∮</b> √ ′ ′	_	
OPERATOR 3			•		JUN 2 1 1965	
PRORATION OFFICE					JOIN 2 % 300	
Operator				**	O.C.C.	
Texaco	Inc.				ARTEBIA, OFFICE	
Addresc Drawer						
	N. M. 88240					
Reason(s) for filing (Check proper bo	x)		Other (Pl	ease explain)		
New Well	Change in Transpor	ter of:	*To ch	ange well nu	mber from 1331 to 5	
Recompletion	Oil	Dry Ga	s		"DOI 11011 1331 60 3	
Change in Ownership	Casinghead Gas	Conden	sate			
If change of ownership give name and address of previous owner						
DESCRIPTION OF WELL AND Lease Name		I No   Pool Na	ne, Including Formati	on T	Vind of Larry	
Square Lake "31" Unit	į į		uare Lake		Kind of Lease State, Federal or Fee	
Unit Letter L ; 66	Feet From The	West Line	e and 1980	Feet From Th	e South	
Line of Section 31 , To	ownship 16-S	Range 30	)-E , N	ирм, Ед	dy County	
DESIGNATION OF TRANSPOR	RTER OF OIL AND NA			ss to which approve	d copy of this form is to be sent)	
Texas New Mexico Pipe				<del>510 - Midlan</del>		
Name of Authorized Transporter of Co	reinghead Cas M or Dr	V Cas C	Address (Cine addre	TO THE HILL	d, rexas	
Name of Authorized Transporter of Casinghead Gas or Dry Gas Skelly Oil Company			Address (Give address to which approved copy of this form is to be sent)  P. O. Box 1135 - Eunice, New Mexico			
	10					
If well produces oil or liquids, give location of tanks.	Unit Sec. Twr	o. Rge.	Is gas actually conr Yes	,	Unknown	
If this production is commingled w COMPLETION DATA	ith that from any other le					
Designate Type of Completi	$\operatorname{ton} - (X)$	Gas Well	New Well Workov	er Deepen	Plug Back   Same Res'v. Diff. Res'	
		!	<u> </u>		l	
Date Spudded	Date Compl. Ready to P	rod.	Total Depth		P.B.T.D.	
Pool	Name of Producing Form	ation	Top Oil/Gas Pay	]	Tubing Depth	
Perforations					Depth Casing Shoe	
		CASING AND		000		
	TUBING,	CASING, AND	CEMENTING REC	טאט		
HOLE SIZE	CASING & TUBING,		CEMENTING REC		SACKS CEMENT	
HOLE SIZE			DEPT		SACKS CEMENT .	
HOLE SIZE					SACKS CEMENT :	
HOLE SIZE					SACKS CEMENT	
HOLE SIZE					SACKS CEMENT	
	CASING & TUBII	NG SIZE	DEPT	ISET		
TEST DATA AND REQUEST F	CASING & TUBII	NG SIZE	DEPT	SET	SACKS CEMENT	
TEST DATA AND REQUEST F	CASING & TUBII	NG SIZE	DEPT) ter recovery of total 1 th or be for full 24 h	olume of load oil an	d must be equal to or exceed top allo	
TEST DATA AND REQUEST F	CASING & TUBII	NG SIZE	DEPT	olume of load oil an	d must be equal to or exceed top allo	
TEST DATA AND REQUEST FOLL WELL  Date First New Oil Run To Tanks	CASING & TUBII	NG SIZE	DEPT)  ter recovery of total a  oth or be for full 24 h  Producing Method (I	olume of load oil an	etc.)	
TEST DATA AND REQUEST F	CASING & TUBII	NG SIZE	DEPT) ter recovery of total 1 th or be for full 24 h	olume of load oil an	d must be equal to or exceed top allo	
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBII  FOR ALLOWABLE  Date of Test  Tubing Pressure	NG SIZE	ter recovery of total anoth or be for full 24 h Producing Method (I	olume of load oil an	etc.) Choke Size	
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	CASING & TUBII	NG SIZE	ter recovery of total a toth or be for full 24 h Producing Method (I	olume of load oil an	etc.)	
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Langth of Test  / Actual Prod. During Test	CASING & TUBII  FOR ALLOWABLE  Date of Test  Tubing Pressure	NG SIZE	ter recovery of total anoth or be for full 24 h Producing Method (I	olume of load oil an	etc.) Choke Size	
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test  Actual Prod. During Test	CASING & TUBII  FOR ALLOWABLE  Date of Test  Tubing Pressure  Oil-Bbls.	NG SIZE	ter recovery of total and the or be for full 24 h Producing Method (I	olume of load oil anours)	etc.) Choke Size  Gas-MCF	
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBII  FOR ALLOWABLE  Date of Test  Tubing Pressure	NG SIZE	ter recovery of total anoth or be for full 24 h Producing Method (I	olume of load oil anours)	etc.) Choke Size	
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D	CASING & TUBII  FOR ALLOWABLE  Date of Test  Tubing Pressure  Oil - Bbls.	NG SIZE	ter recovery of total anoth or be for full 24 h Producing Method (F	olume of load oil anours)	etc.)  Choke Size  Gas-MCF  Gravity of Condensate	
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test  Actual Prod. During Test	CASING & TUBII  FOR ALLOWABLE  Date of Test  Tubing Pressure  Oil-Bbls.	NG SIZE	ter recovery of total and the or be for full 24 h Producing Method (I	olume of load oil anours)	etc.) Choke Size  Gas-MCF	
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	CASING & TUBII  FOR ALLOWABLE  Date of Test  Tubing Pressure  Oil - Bbls.	NG SIZE	ter recovery of total anoth or be for full 24 h Producing Method (F	olume of load oil anours)	etc.)  Choke Size  Gas-MCF  Gravity of Condensate	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. G. BLEVINS, JR. ASST. DIST. SUPI.

JUN 1 5 1965

VI.

11.

III.

IV.

(Title)

(Date)

JUN 2 3 1965

OCL AND GAS INSPECTED

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.