(J	GY AND MICH HAIS DEPARTMENT OIL CONSERVATION DIVISION P. O. DOX 20818			form C-104 Revised 10-1-78		
	Image: Santa FE, NEW MEXICO 87501 Image: Santa FE, NEW MEXICO 87501 <td>RECEIVED</td> <td></td>			RECEIVED		
1.	Cy+rolor /				JUL 1 2 1982	<u> </u>
	J. Cleo Thompson /				O. C. D.	
	4500 Rept Reason(s) for filing (Check proper bos New Well Recompletion Change in Ownership XX	a) Change in Transporter of: Oil Dry G Casinghead Gas Conde		· · ·	ARTESIA, OFFICE	
	and address of previous owner	Newmont Oil Company, P.	U. 1305, Artes:	la. <u>New M</u> e	<u>xico 88210</u>	
i.	DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Evens "A" 11 Square Take G SA State, Federation				L No. NM 02425	
	Unit Letter A ; 660 Feet From The N Line and 660 Feet From The E					
		wnship 165 Range 30		د	Eddy	County
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
	None of Authorized Transporter of Cl.	Address (Give address to which approved copy of this form is to be sent) North Freeman, Artesia, New Mexico				
	Navajo Refining Co., Pipeline Division North Freeman, Nette of Authorized Transporter of Casinghead Cas or Dry Cas Address (Give address to					to be sentj
	If well produces oil or liquids, give location of tanks. G 33 165 30E NO					
•	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling orde		Plug Bock Same R	es'v. Diil. Res'v
	Designate Type of Completin	on – (X)	New Well Workover	Deepen f		1 1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	Llevations (DF, RNB, RT, GR, etc.) "ame of Producing Formation		Top Oil/Gas Pay		Tubing Depth	
	Perforations	Depth Casing Shoe				
		D CEMENTING RECORD				
	HOLESIZE	CASING & TUBING SIZE	DEPTH S	ЕТ 	SACKS CE	MENT
'. 	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and mi able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	N OV
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.		Cas-MCE , P NUN	31 2
		1	<u>,</u>	X OF	<u>~~</u> /	
ı	GAS WELL	Length of Test	Bbla. Condensate/MMC	F	Gravity of Condensa	
	leating Method (pitot, back pr.)	Tubing Presswe (Shut-in)	Cosing Pressure (Shut	-in)	Choke Size	·
l						
	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oli Conservation Division have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		OIL CONSERVATION DIVISION			
			APPROVED			
4			DYOIL AND GAS INSPECTOR			
			This form is to be filed in compliance with AULE 1104.			
•	cias car Isigne		I mall this form mus	If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation (asis taken on the well in accordance with AULE 111.		
-	Agent	All sections of this form must be filled out completely for allow able on new and recompleted wells.				
	7-7-82		Seatons 1 11	111 and VI for ch	anges of owner age of condition	
	(Date)		Fill out only Sectime 1, 11, 11, 11, 11, 11, 11, 11, 11, 11,			