| NO. UT COMES RECEIVED 1  | •••••   |  |   |                       |      |   |   |
|--|---|--|---|-----------------------|------|---|---|
| E STERUTION<br>SANTA FE 17<br>SILE 7   |   | NEW MEXICO OIL CONSERVATION COMMISSION<br>REQUEST FOR ALLOWABLE  |   |                       |      |   |   |
| U.S.G.S.<br>LAND OFFICE  | AUTHORIZATION TO TR.  | AND<br>ANSPORT OIL AND NATURAL G   |   |                       |      |   |   |
| TRANSPORTER GAS /<br>OPERATOR C  | Ŷ   |  | Dad 2 = 1966  |                       |      |   |   |
| Chereter Corporation   |   |  | ATTARA, OFFICE  |                       |      |   |   |
| Box 633, Midland, Texa   |   |  |   |                       |      |   |   |
| Reason(s) for filing (Check proper bo<br>New Yell<br>Recompletion<br>Change in Ownership   | x)<br>Change in Transporter of:<br>Oil Dry Go<br>Casinghead Gas Conde | ns Mobil Oil Corpora   | l No. Due to Unitization<br><del>tio</del> n<br>1 #10 |                       |      |   |   |
| If change of ownership give name<br>and address of previous owner  |   |  |   |                       |      |   |   |
| I DESCUPTION OF VELL AND<br>Locue Nume Northeast Squa<br>Lake Premier Unit   | ATE Well No. Pool Name, Including F<br>Square Lake No<br>3 S. A. Mass | ormation<br>rth Grayburg<br>XXX Federal  | Dedbo Hot   |                       |      |   |   |
| Unit Letter S ;  | 1650 Feet From The <u>South</u> Lir                                   | ne and2310 Feet From T   | The West  |                       |      |   |   |
|  | ownship 16-S Range 3  | 1-E , NMPM, Eddy   | County  |                       |      |   |   |
| II. DESIGNATION OF TRANSPOR  | TER OF CHL AND NATURAL GA   |  |   |                       |      |   |   |
| Name of Authorized Transporter of Of<br>Continental Pipe Line  | Company   | Address (Give address to which approv<br>Box 410, Artesia, N. M  | •   |                       |      |   |   |
| Name of Authorized Transporter of Co<br>Phillips Petroleum Con   |   | Address (Give address to which approv<br>Box 2130, Hobbs, N. M.  |   |                       |      |   |   |
| If well produces oil or liquids,<br>give location of tanks.  | Unit Sec. Twp. Rge.   | is gas actually connected? When  |   |                       |      |   |   |
|  | W 3 16-S 31-E<br>ith that from any other lease or pool,               | Yes<br>give commingling order number:  | <u> </u>  |                       |      |   |   |
| V. COMPLETION DATA   | Oil Well Gas Well   | New Well Workover Deepen   | Plug Back   Same Res'v. Diff. Res'v.                  |                       |      |   |   |
| Designate Type of Completi<br>Date Spudded   | Date Compl. Ready to Prod.  | Total Depth  | P.B.T.D.  |                       |      |   |   |
| Elevations (DF, RKB, RT, GR, etc.)   | Name of Producing Formation   | Top Oil/Gas Pay  | Tubing Depth  |                       |      |   |   |
| Perforations   |   | .l   | Depth Casing Shoe                                     |                       |      |   |   |
|  | TUBING, CASING, AND   | CEMENTING RECORD   |   |                       |      |   |   |
| HOLE SIZE  | CASING & TUBING SIZE  | DEPTH SET  | SACKS CEMENT  |                       |      |   |   |
|  |   |  |   |                       |      |   |   |
|  |   |  |   |                       |      |   |   |
| . TEST DATA AND REQUEST F  | able for this de  | fter recovery of total volume of load oil a pth or be for full 24 hours)   |   |                       |      |   |   |
| Date First New Oil Run To Tanks  | Date of Test  | Producing Method (Flow, pump, gas lift   | t, etc.)  |                       |      |   |   |
| Length of Test   | Tubing Pressure   | Casing Pressure  | Choke Size  |                       |      |   |   |
| Actual Press, During Test  | Oil-Bhis.   | Water-Bbls.  | Gas - MCF   |                       |      |   |   |
| JAS WELL   |   |  |   |                       |      |   |   |
| Astual Pred. Test-MCF/D  | Length of Test  | Bbls. Condensate/MMCF  | Gravity of Condensate                                 |                       |      |   |   |
| esting Moinod (pitot, back pr.)  | Tubing Pressure (Shut-in)   | Casing Pressure (Shut-in)  | Choke Size  |                       |      |   |   |
| DRYIFICATE OF COMPLIAN   | ICE   | OIL CONSERVATION COMMISSION  |   |                       |      |   |   |
| eraby certify that the rules and regulations of the Oil Conservation<br>nmission have been complied with and that the information given<br>we is true and complete to the best of my knowledge and belief. |   | APPROVED_DEC 22 1900, 19   |   |                       |      |   |   |
|  |   |  |   | //                    |      | TITLE OIL AND GAS INSPEC  |   |
| D. C. Layue<br>(Signature)<br>thorized Agent<br>(Title)  |   | This form is to be filed in compliance with RULE 1104.<br>If this is a request for allowable for a newly drilled or deepened<br>well, this form must be accompanied by a tabulation of the deviation<br>tests taken on the well in accordance with RULE 111.<br>All sections of this form must be filled out completely for allow-<br>able on new and recompleted wells. |   |                       |      |   |   |
|  |   |  |   | cember 19, 1986<br>(D | α(ε) | Fill out only Sections I, II,<br>well name or number, or transporte | III, and VI for changes of owner,<br>er, or other such change of condition.<br>be filed for each pool in multiply |