

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUP. TE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☒ RE-ENTRY

2. NAME OF OPERATOR

Pool Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 2837, Roswell, New Mexico, 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 330' FNL & 660' FEL

At top prod. interval reported below same

At total depth same

RECEIVED BY

JAN 8 1986

14. PERMIT NO.

DATE ISSUED

O. C. D.

ARTESIA OFFICE

15. DATE SPUDDED

10-15-85

16. DATE T.D. REACHED

10-17-85

17. DATE COMPLETION

11-4-85

18. PRODUCTIONS (DF, RKE, RT, GR, ETC.)*

4071.5 GR

19. ELEV. CASINGHEAD

4071.5

20. TOTAL DEPTH, MD & TVD

3525'

21. PLUG BACK T.D., MD & TVD

3510'

22. IF MULTIPLE COMPLET., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-T.D.

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

None

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

Litho-Density

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	880'	12 1/4"	220 sx	0
5 1/2"	15.5#	3525	7 7/8"	650 sx	1670'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

3475, 4 holes, hydra-jet

3492, 4 holes, hydra-jet

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3475-92	1500 gal 15 % acid
	18000 gal gelled H ₂ O
	14500 # 20/40 sand
	7000 # 12/20 sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11-2-85		pump 1 1/2"x8' rod pump				p&a	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-2-85	24		ACCEPTED FOR RECORD			150	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
						150	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

DEC 31 1985

TEST WITNESSED BY

FFPIII

35. LIST OF ATTACHMENTS

LOGS

CARLSBAD, NEW MEXICO

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Fred L. Porter

TITLE

Engineer

DATE

11-11-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Premier	3440'	3510'	Salt Water	Salt Yates Seven-Rivers Queen Penrose Premier San Andres	830 1890 2360 2750 3100 3440 3510	830 1890 2360 2750 3100 3440 3510