

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO.

30-015-04851

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

E6418

7. Lease Name or Unit Agreement Name:

Northeast Square Lake  
Premier Unit

8. Well No.

12

9. Pool name or Wildcat

NE Square Lake GB-SP North

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator

AGHORN OPERATING, Inc.

3. Address of Operator

P.O. Box 12663 ODESSA TEXAS 79763

4. Well Location

Unit Letter A : 660 feet from the N line and 660 feet from the E line

Section 9 Township 16 S Range 31-E NMPM County Eddy

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: TEMPORARILY ABANDON ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Run on 2/15/02

Pool of 114 lbs 2 3/4 lbs. RIN + set CTRP in 5 1/2" Csg at 3560' Cap with 45x cement. Load hole with 10" brine. Test csg. to 500 psi and leaked off to 200 psi in 10 mins. Attempted three times - well started taking fluid at 1 BPM, 500 psi. RIN with PKR to locate hole. Set PKR at 1123', Test below to 600 psi for 30 mins - hold okay. Set PKR @ 465', test below to 900 psi for 30 mins - hold okay. Set PKR @ 410', test below to 600 psi - well circulated. Review well log. Approval from OGD to TA well by sign-off. Pumped 50 5X C/C under PKR set @ 278' SDFN. Pumped 50 5X C/C below PKR - well pressured up. 52X. Release PKR. The tool @ 380'. Pump + Test Csg to 600 psi for 30 mins okay. Well witness

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Fg Nelly

TITLE

PRESIDENT

DATE 3/5/02

Type or print name

Telephone No.

(This space for comments)

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FROM AGHORN OPERATING INC.