NO. OF COPIES RECEIVED

DISTRIBUTION		CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	REQUEST FOR ALLOWABLE AND	
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL (		GAS
LAND OFFICE		ν Λ.	
TRANSPORTER GAS /		11	
OPERATOR /	-		
I. PRORATION OFFICE			RECEIVED
Secony Mobil Oil Com	npany, Inc. ✓ Effective M	ay 13, 1936, Sareny Molli OH ( 130, 1140), Merri Mexical than e	
Box 1800, Hobbs, Naw Reason(s) for filing (Check proper b	<b>Maxico</b> Corporation,	11. 0. Lox 030, Aldland Texas Other (Please explain)	d to Medi <b>AUG</b> 6 1965
New Weil	Change in Transporter of:		O. C. C.
itecompletion.  Change in Ownership $\overline{\mathbf{X}}$	Oil Dry G	===	ARTESIA, OFFICE
If change of ownership give name and address of previous owner	Robert A. Dean, 823 Mid	land Tower, Midland, Te	exas
II. DESCRIPTION OF WELL AND			
Lettre Name		ame, Including Formation	Kind of Lease State
Mobil State	2 Squa	re Lake G. SA., North	SCIGOCOSCOCOR Fee Fee
	660 Feet From The West Lin	ne and <u>1980</u> Feet Fro.	m The North
Line of Section 11 , 7	Township 16 S Range	31 E , NMPM, Fild	<b>y</b> County
	RTER OF OIL AND NATURAL GA		
Name of Authorized Transporter of C			roved copy of this form is to be sent)
Name of Authorized Transporter of C	Casinghead Gas X or Dry Gas	Address (Give address to which app	X89 roved copy of this form is to be sent)
Phillips Petroleum Co	Unit Sec. Twp. Rge.	Phillips Building, Cd Is gas actually connected?	essa, Texas
If well produces oil or liquids, give location of tanks.	D 11 16 S 31 E	'	12/20/62
	with that from any other lease or pool,	give commingling order number:	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper.	Plug Back   Same Res'v. Diff. Res'v
Designate Type of Comple	<u> </u>		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE		D CEMENTING RECORD DEPTH SET	54648 654547
HOLE SIZE	CASING & TUBING SIZE	DEPIRSEI	SACKS CEMENT
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a		il and must be equal to or exceed top allow
OH, WELL Date First New Oil Run To Tanks	able for this do	epth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)
		, , , , , , , , , , , , , , , , , , , ,	-4,1,
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
		APPROVED	<b>196</b> 5
Commission have been complied	d regulations of the Oil Conservation with and that the information given		, 19
above is true and complete to t	the best of my knowledge and belief.	BY /// (171,122)	
,		TITLE GOL AND GAS 1887	RCTP®
50 / Yo		This form is to be filed in compliance with RULE 1104.	
(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
Group Supervisor		tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-	
	en a la s	in accions of this totill t	Do our completely for allow

(Title) 8/4/65\_\_\_\_

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.