60. br curner accesso	\exists						
SANTA FE	NEW MEXICO OIL CONSCRIVATION CC :SSION REQUEST FOR ALLOWABLE					Form C+ Supersed Ellocitor	er Old C-104 and C-
FILE U.S.G.S.	AUTHORIZATIO	RECE	NSPORT	YU MA IIO	D NATURAL (GAS	
LAND OFFICE	_ AUTHORIZATI	ŧ .	12 198				
TRANSPORTER GAS V	4					•	
OPECATOR .		•	. C. D. NA, OFFR	A, OFFICE		•	
PROPATION OFFICE				<u></u>			
Anadarko Petrole	um Corporation 🗸						
P. O. Box 2497	Midland, Texas	79702					
Reason(s) for liling (Check proper b	-			Change	in Ownersh	ip Effective	•
Now Wall	Change in Transports	er of: Dry Gas		Change			
Recompletion Change in Ownership X	Casinghead Gas	Condens	sate 📗		4UG 	<u>.</u>	
If change of ownership give name and address of previous owner DESCRIPTION OF WELL AN	Aliadarko Froducez). Box	2497, Midla	·	1702
Lesse Name		e, including Fo	rmation	an Andr		ol or Fee Federa	1 -
Baxter "A" Federal	- 						
, –	Feet From The Sc	outhLine	and6	60	Feet From	The East	
1	Township 16S	Range	31E	. NI	ир и,	Eddy	County
Line of or						- '	
DESIGNATION OF TRANSPO	RTER OF OIL AND NA	TURAL GAS	S Address	(Give addr	ess to which appro	oved copy of this fo	m is to be sent)
Navajo Refining Compa	any - Trans.&Supply	y Div.	P.O.	Box 159	Artesia,	NM 88210	m is to be sent!
Name of Authorized Transporter of (Casinghead Gas 📉 💮 or Dry	Gas 🗀	1.0 W.	W. Fran	nk Phillips	Bldg.	
Phillips Petroleum	Unit Sec. Twp.	P.ge.	le das oc	esville	OK 74004	ien	-
If well produces oil or liquids, give location of tanks.		S 31E			<u> </u>	June 1	961
If this production is commingled	with that from any other le	ase or pool, g	give com	mingling c	order number:		
COMPLETION DATA	Cil Well	Gas Well	New Well	Worko	rer Deepen	Plug Back Sar	ne Res'r. Diff. Res
Designate Type of Comple	Date Compl. Ready to Pro	od.	Total De	pth		P.B.T.D.	
Date Spudged						Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Forms	otion	Top O11/	cas Pay			
Perforations						Depth Casing Sh	O@
	TUDING C	ASING, AND	CENEN	TING REC			
HOLE SIZE	CASING & TUBIN				H SET		SCEMENT
100000							ID-3 -85
					•	Chg d	p Name
							en or exceed ton allo
. TEST DATA AND REQUEST	FOR ALLOWABLE T	ext must be afi ble for this dep	p:h or be j	or juil 24 /	101E I J		to or excest top allo
OIL WELL Date First New Oil Run To Tonks	Date of Test	·	Preducin	Method (Flow, pump, gas l	ift, etc.)	
	Tubing Pressure		Cosing F);eseue		Cheke Size	
Length of Test					· · · · · · · · · · · · · · · · · · ·	Gos-MCF	
Actual Pred. During Test	Cil-Bbla.		Water - B	bls.		1	
GAS HELL			l abla Co	ndenegte/	MCF	Grevity of Cond	er.egte
Actual Fred. Test-MCF/D	Length of Test		8514. 00	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			·
Testing kiethod (pitot, back pr.)	Tubing Pressure (Shut-	in)	Cosing	Pressure (1	shut-in)	Choke Sixe	
			<u> </u>	0	IL CONSERV	ATION COMMI	SSION
I. CERTIFICATE OF COMPLIA	INCE				AUG 29		19
I hereby certify that the rules ar	nd regulations of the Oil C	onservation cation given	APPR	OVED_	Ori ginal Si gned B	lv	
I hereby certify that the rules and regulations that the information given Commission have been compiled with and that the information given above is true, and complete to the best of my knowledge and belief.			BYLes A. Clements				
. /_			TITL		upervisor District		
Alan O. Alan			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend				
- TYOUX	YAMAIA		11		be accomp	onled by a tabula ordance with AUI	ILION OF the grant
Senior Administrati	=		ll .	II encilor	a of this form	nuat be filled out	completely for allo
	(Title)	•	able (OU U	og tocombleten	er ill and little	or chancos of own
July 22, 1985	(Dute)		11 - 11 -		art ber, or transary	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	change of conditional the change of the multip
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