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SANTA PE			
FILE		7	
OIL	ī		
GAS			ı
OPERATOR			
ICE			
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	GAS ICE Produ	Product:	GAS

NEW MEXICO OIL CONSERVATION COMMISS REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C3104
SuperSedes Old C-104 and C-110
Effective RECEIVED

	FRANSPORTER OIL		THE OIL AND HATORAL	OCT 23 1981
	GAS GPERATOR			O. C. D.
1	PROBATION OFFICE			ARTESIA, OFFICE
	Anadarko Production	Company /		
	P. O. Box 67, Loco B	Hills Waw Wawton 000	£ #	
	Necesta Ter liling (Check proper box)	Hills, New Mexico 882	Other (Please explain)	
	New Well	Change in Transporter of:		fective 10-27-81
	Change in Ownership	Oil I Dry Gai	rormer Transpor	ter - Basin, Inc.
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND I	i pare		
-	Lease Name Grier	Well No. Pool Name, Including Fo		1.0480 (10.
	Lecetion	3 Square Lake Gr	ayburg SA Prop. Feder	LC068064
	Unit Letter C : 660	Feet From The North Line	e and 1080 Feet From	The ways
	27			TheWest
İ	Line of Section 31 Tow	mship 16S Renge	31B NMPM, Bd	dy County
m.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA		
	Name of Authorized Transporter of Oil Waynia Refining Comp	or Cendensate Division	Address (Give address to which appro	, ,
	Name of Authorized Transporter of Cas	Inghead Gas or Dry Gas	P. O. Boy 150 Artesi Address (Give address to which appro	wed copy of this form is to be sent)
	None			
,	If well preduces oil or liquids, give lessting of tanks.	Unit Sec. Twp. Rgs. 168 31E	is gas actually connected? Wh	en .
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Ggs Well	New Well Workover Deepen	Plug Back Same Res' Diff. Res'v
	Designate Type of Completio	n – (X)		
	Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing-Depth
	100 1 1110 1 1110 1 1111 0111 01111	-	1 7 7	, · · · · · · · · · · · · · · · · · · ·
				Doub Contra Shop
	Perference			Depth Casing Shoe
	Perferellens		CEMENTING RECORD	
		TUBING, CASING, AND CASING & TUBING SIZE		Depth Casing Shoe SACKS CEMENT
	Perferellens		CEMENTING RECORD	
	Perferellens		CEMENTING RECORD	
٧.	Perferations HOLE SIZE	CASING & TUBING SIZE OR ALLOWABLE (Test must be a	DEPTH SET	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
٧.	Perference HOLE SIZE TEST DATA AND REQUEST FOOL WELL	CASING & TUBING SIZE DR ALLOWABLE (Test must be a) able for this de	DEPTH SET DEPTH SET her recovery of total volume of load oil pth or be for full 34 howe)	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
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٧.	Perference HOLE SIZE TEST DATA AND REQUEST FOOL WELL. Date First New Oil Run To Tanks	CASING & TUBING SIZE OR ALLOWABLE (Test must be a sbis for this de Date of Test	DEPTH SET DEPTH SET her recovery of total volume of load oil pth or be for full 34 hours) Producing Method (Flow, pump, gas I	SACKS CEMENT and must be equal to or exceed top allow- ife, etc.) Posted TO3 TO3 20-84: HRC
٧.	Perference HOLE SIZE TEST DATA AND REQUEST FOR WELL Date First New Oil Run To Tanks Longth of Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure	CEMENTING RECORD DEPTH SET for recovery of total volume of load oil pick or be for full 24 hours) Producing Method (Flow, pump, gas I Coming Pressure	SACKS CEMENT and must be equal to or exceed top allow- ift, etc.) Posted TD3 RC Choke Size 10 ANS LT TOST
٧.	Perference HOLE SIZE TEST DATA AND REQUEST FOR WELL. Date First New Oil Run To Tanks Longth of Tool Astual Pred, During Test	CASING & TUBING SIZE DR ALLOWABLE (Test must be a shie for this de Date of Teet Tubing Pressure Oil-Bhis.	CEMENTING RECORD DEPTH SET for recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas I Coming Pressure) Water-Shis.	SACKS CEMENT and must be equal to or exceed top ellow- ift, etc.) Choke Size
٧.	Perference HOLE SIZE TEST DATA AND REQUEST FOR WELL. Date First New Oil Run To Tanks Length of Test Actual Prof. During Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure	CEMENTING RECORD DEPTH SET for recovery of total volume of load oil pick or be for full 24 hours) Producing Method (Flow, pump, gas I Coming Pressure	SACKS CEMENT and must be equal to or exceed top allow- ift, etc.) Posted TD3 RC Choke Size 10 ANS LT TOST
٧.	Perference HOLE SIZE TEST DATA AND REQUEST FOR WELL. Date First New Oil Run To Tanks Longth of Tool Astual Pred, During Test	CASING & TUBING SIZE DR ALLOWABLE (Test must be a shie for this de Date of Teet Tubing Pressure Oil-Bhis.	CEMENTING RECORD DEPTH SET for recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas I Coming Pressure) Water-Shis.	SACKS CEMENT and must be equal to or exceed top ellow- ift, etc.) Choke Size
	Perference HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOR WELL Date First New Oil Run To Tenks Longth of Fost Actual Prof., During Test GAS WELL Actual Prof., Tost-MCF/D	CASING & TUBING SIZE OR ALLOWABLE (Test must be a shie for this de Date of Test Tubing Pressure Cil-Bhis. Length of Test Tubing Pressure (Shet-in)	CEMENTING RECORD DEPTH SET for recovery of total volume of load oil pick or be for full 24 hours) Producing Method (Flow, pump, gas il Coming Pressure) Water-Shis. Shis. Condensate/MACF Casing Pressure (Shut-in) OIL CONSERV	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- ift, etc.) Posted ID3 R Choke Size Choke Size Choke Size ATION COMMISSION
	Perference HOLE SIZE TEST DATA AND REQUEST FOR WELL Date First New Oil Run To Tanks Longth of Toot Astual Field, During Toot GAS WELL Actual Pred, Toot-MCF/D Tooting Method (picot, back pr.) CERTIFICATE OF COMPLIANCE	CASING & TUBING SIZE OR ALLOWABLE (Test must be a shie for this de la shie for this de la	CEMENTING RECORD DEPTH SET Are recovery of total volume of load oil pick or be for full 24 hours) Producing Method (Flow, pump, gas I Coming Pressure Water-Shis. Bhis. Condensate/MACF Casing Pressure (Shub-in) OIL CONSERV.	SACKS CEMENT SACKS CEMENT Land must be equal to or exceed top allow- ife, etc.) Posted TD3 81 HRC Choke Size Choke Size ATION COMMISSION 7 1981
	Perference HOLE SIZE TEST DATA AND REQUEST FOR WELL Date First New Oil Run To Tenks Longth of Test Actual Pred, During Test GAS WELL Actual Pred, Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE Language of the pred of the rules and a Commission have been compiled were	CASING & TUBING SIZE OR ALLOWABLE (Test must be a shie for this de la shie for this de la	CEMENTING RECORD DEPTH SET for recovery of total volume of load oil pick or be for full 24 hours) Producing Method (Flow, pump, gas il Coming Pressure) Water-Shis. Shis. Condensate/MACF Casing Pressure (Shut-in) OIL CONSERV	SACKS CEMENT SACKS CEMENT Land must be equal to or exceed top allow- ife, etc.) Posted TD3 81 HRC Choke Size Choke Size ATION COMMISSION 7 1981
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