

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

RECEIVED

WELL RECORD TEBLE 1980

Mail to District Office, Oil Conservation Commission, to which Form C-1017 was sent not later than twenty days after completion of well. Follow instruction in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

Beal, Trobaugh & Associates (Company or Operator)					Doolin (Lease)				
Well No	1	, in SE			, Т	16S ,	R31E, NMPM.		
Squ	are Lake			Pool,	Eddy		County		
Well is	660	feet from	South	line and	1980	feet from	West line		

Drilling Con	menced	Januar	y 5	., 19 Drillin	ng was Completed	January	25 <u>19</u> 60		
Name of Dri	illing Contra	ctor Fore	ster Drlg. (<u>.</u>	***************************************	***************************************	***************************************		
Address	Ode	ssa, Texas		***************************************	***************************************		***************************************		
Elevation abo	ove sea level	at Top of Tubin	g Head390)3	The in	formation given is	to be kept confidential until		
			Q	IL SANDS OR 2	ones				
No. 1, from	3164	t				11	to08		
							to34		
							to44		
·					326	9	to 72		
Turaliida daka				BTANT WATER		.0	to 83		
			elevation to which			•			
140. 4, 110III		3	to	•••••	***************************************	Icet	•••••••••••••••••••••••••••••••••••••••		
	1			CASING RECO					
SIZE	WEIG PER F			KIND OF SHOE	CUT AND PULLED FROM	PERFORATION	78 PURPOSE		
9 5/8	32	new	358	Baker	None	None	Protect shallow		
5 1/2	155	new	3370	Baker	None	3164-3283 (intervals	sand, oil string		
2"	4.7	new	3273						
			MUDDING	3 AND CEMENT	TNG RECORD				
SIZE OF	SIZE OF	WHERE	NO. SACKS	METHOD		MUD	AMOUNT OF		
HOLE	CASING	SET	OF CEMENT	USED		RAVITY	MUD USED		
12 1/4 7 7/8	9 5/8 5 1/2	358 3370	150 600	Pump & plu Pump & plu					
				<u>!</u>	<u> </u>				
			RECORD OF	PRODUCTION A	AND STIMULAT	TION			
			ne Process used, N		•	•			
			3220 f rac				- Table 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1		
3185-32	20 w/18	,000 gal &	10,000# sd,	3142-3181 v	v/15,000 ga	1 & 15,000#s	d,		
•••••		**** **********************************		*		***************************************			
				***************************************		***************************************			
Result of Pro	duction Stim	ulation	Well not	produced pri	or to trea	tment			
10				-					
		***********************	**************************	************************	*********************		- 003.5		
				************************		Depth Cleaned	Out3310		

1. OBD OF DRILL-STEM AND SPECIAL TES.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

	•		Surface feet to 3750	feet and	l from		feet to	feet
			feet to					
Cabic tool	s were use		PRODUC					
		2-6	, 1960					
Put to Pro								
OIL WEI			during the first 24 hours was42					
	was	oil;	% was emulsion;		% water;	and	% was	sediment. A.P.I.
	Gra	vity	34.4					
GAS WEI	LL: The	production	during the first 24 hours was	M	"C.F. plu	18		barrels of
			bon. Shut in Pressurelbs.					
¥ .1	-	-						
								ON COLUMN
PLEA	ASE IND	ICATE BE	LOW FORMATION TOPS (IN CONF Southeastern New Mexico	ORMANC	E WITH	I GEOGE	Northwestern New	
т Апри	. 39	4	T. Devonian			Т.	Ojo Alamo	
•	••••••	·····	T. Silurian				Kirtland-Fruitland	
B. Salt	147	5	T. Montoya			Т.	Farmington	
T. Yates	163	5	T. Simpson				Pictured Cliffs	
			T. McKee				Menefee	
~				T. Point Lookout				
•	_			T. Mancos T. Dakota				
			T				Morrison	
			Т			т.	Penn	
T. Tubb	os		т			т.		
T. Abo			T					
			T					
T. Miss.	· · · · · · · · · · · · · · · · · · ·		FORMATIO			1.		***************************************
	1	Jen 1	TORMITTO	1 REGO		Thicknes		<u> </u>
From	То	Thickness in Feet	Formation	From	To	in Feet		on
0	84	84	Redbeds & caliche		· I			
84	394	310	Redbeds					
310 516	516 1475	206 959	Anhydrite Interlaminated salt,					
210	14/3	939	anhydrite & redbeds					
1475	1635	160	Anhydrite & redbeds					
1635	2823	1188	Interlaminated sandston	9,		J	Alba 1000 accessor	Îy :
2823	3453	630	<pre>anhydrite & dolomite Dolomite w/sandstone</pre>	<u> </u>			DISTRUM DUMOS	
2020			& shale streaks	No.	Cc pias	\$ 30 € 00. 	 	
3453	3750	297	Dolomite	 		1		
				0%				
				S	1.5. P		/	
				= - 5 A	(1)		1	
					7. 5.		7	
					اً الحال الذا ا		6	
				Filt	ŧ	 	1 1	
				BUF	EAU OF	MINES		
								;
				-				and and and
	1			1	<u> </u>		<u> </u>	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so far
as can be determined from available records.	2-1060
•	(Date)
Company or Operator. Beal, Trobaugh & Associates	Address
Name R. L. Halvorsen	Position of Title Petroleum Engr.