SIGHT OF NEW MEXICO Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

District II

811 South First, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco

5 Copie:

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address	District IV 2040 South Pac	checo, Santa	Fe. NM 875	05		nta Fe,							NDED REPOR
GP II Energy, Inc. PO Box 50682 Midland, Texas 79710 **Resease for Piler Code (CR Effective 77/197) **AFI Number	_	F	EQUES	T FOR A	LLOWA	BLE A	ND A	UTHOR	IZAT	ION TO TI	RANSI	PORT	
PO BOX 50682 Midland, Texas 79710 API Number 30 - 0 15-06975 Square Lake Grayburg San Andres 57570 API Number 30 - 0 15-06975 Square Lake Grayburg San Andres 57570 Troperty Code Johnson "A" 7Poel Name 57570 II. 10 Surface Location III. 10 Surface Medical Township Range Let Ida Feet from the North/South Line Feet from the East/West line Country of the North South Line Feet from the East/West line Country of the North/South Line Feet from the East/West line Country of the North/South Line Feet from the East/West line Country of the North/South Line Feet from the East/West line Country of the North/South Line Feet from the East/West line Country of the North/South Line Feet from the East/West line Country of the North/South Line Feet from the East/West line Country of the North/South Line Feet from the East/West line Country of the North/South Line Feet from the East/West line Country of the North/South Line Feet from the East/West line Country of the North/South Line Feet from the East/West line Country of the North/South Line Feet from the East/West line Country of the North/South Line Feet from the East/West line Country of the North/South Line Feet from the East/West line Country of the East/West line Country of the North/South Line Feet from the North/South Line Feet from the East/West line Country of the North/South Line Feet from the North/South Line Feet from the East/West line Country of the North/South Line Feet from t				Operator na	ume and Addro	ess				000050	' OGR	ID Numb	er (
Middland, Texas 79710 API Number API Number 30 - 0 15-04975 Square Lake Grayburg San Andres Township Johnson "A" II. 10 Surface Location Uler to no. Section Township Range Locidan 1980 FNL 1980 F							008359				Reason for Filing Code		
Square Lake Grayburg San Andres Squa	Midla	ind, Tex	kas 79	710									
Troperty Code										I			
Johnson "A" 3 Johnson "A" 1980 FNL 1980 FNL Eddy Eddy 1980 FNL Eddy Eddy 1980 FNL Eddy Eddy Eddy 1980 FNL Eddy Ed				Squar	e Lake (57570	
II. O Surface Location O	-	,		Johns	son "A"	- 1	Property N	ame					ell Number
F 33 165 31E 1980 FNL 1980 FNL Eddy	II. 10	Surface	Location		7011 71		·			<u> </u>		3	
F 33 65 31E 1980 FNL 1980 FWL Eddy Bottom Hole Location 1 Bottom Hole Lo	Ul or lot no.	Section	Township	Range	Lot.Idn	Feet fro	m the	North/So	uth Line	Feet from the	East/W	est line	County
UL or bot no. Section UL or bot no. Section Tornship Rape Lot Ida Feet from the PNorth/South line Feet from the Fast/West line County F 33 165 11F 1980 FWL Eddy "Lise Code "Producing Method Code "Gas Connection Date P 7 C-129 Fermin Number "C-129 Effective Date "C-129 Expiration FWL Eddy "I Lise Code "Producing Method Code "Gas Connection Date P 7 FOD "OG "FWL Eddy "I Lise Code "Producing Method Code "Gas Connection Date P 7 FOD "OG "POD ULSTR Location and Description and Description and Description and Description and Description P 7 FOD ULSTR Location P 7 FOD ULSTR Locatio		<u> </u>					1980			1980	FWI.		
"Let Code " Producing Method Code " Gas Connection Date " C-129 Fermit Number " C-129 Effective Date " POD ULSTR Location and Description and Address and Address and Address " POD " POD ULSTR Location and Description Date Date " POD ULSTR Location and Description Date Date Date " POD ULSTR Location and Description Date Date Date Date Date Date Date Date											1		
"Let Code " Producing Method Code " Gas Connection Date " C-129 Ferma Number " C-129 Effective Date " C-129 Effect	UL or lot no.	Ĭ	1		Lot Idn	Feet fre	on the	the North/South line		Feet from the	Feet from the East/West lin		County
II. Oil and Gas Transporters Transporter OGRID "Transporter Name and Address and Address OLD POD ULSTR Location and Description O15694 Navajo Refining Company PO Box 159 Arresia, NM 88210 V. Produced Water "POD "POD ULSTR Location and Description "POD "Perforations "DHC, DC. "A Hole Size "Casing & Tubbing Size "Depth Set "Sacks Concest "Sacks Concest "Sacks Concest "Test Data "Date New Oil "Gas Delivery Date "Test Date "Test Laugth "Tot Laugth "Tot Length "Tot Leng	II Lse Code				Connection Da								
"Transporter OGRID "Transporter Name and Address and Description 2712810 0 Unit F Sec. 33-T16S-R31E Eddy County PO Box 159 Artesia, NM 88210 V. Produced Water "POD "POD ULSTR Location and Description "POD ULSTR Location and Description "Well Completion Data "Spud Date "Ready Date "TD "PBTD "Perforations "DHC, DC, I and I a	F	1			,		C-127 I CI II	m vamber		C-129 Effective	Date	" C-1	29 Expiration Date
OGRID and Address OTS694 Navajo Refining Company PO Box 159 Affection, NM 88210 Affection, NM 88210 Affection, NM 88210 POD ULSTR Location and Description Affection, NM 88210 Affection, NM 8													····
O 15694 Navajo Refining Company PO Box 159 Arresia NM 88210 V. Produced Water "POD "POD ULSTR Location and Description Well Completion Data "Spud Date "Ready Date "TD "PBTD "Perforations "DHC, DC, I and I a					* POD 11 O/G		31 O/G	11 POD ULSTR Location			ation		
PO Box 159 Arresig, NM 88210 Well Completion Data POD ULSTR Location and Description Well Completion Data Pod use Ready Date PTD Perforations Description "Hole Size Ready Date PTD Perforations Description "Hole Size Ready Date PTD Perforations Description "Hole Size Ready Date PTD Perforations Perforations PTD Perforations Perforations PTD Perforations P	01569	1/1	Navaio	Pofinin	a Commun		271201						
V. Produced Water "POD "POD ULSTR Location and Description "Well Completion Data "Spud Date "Ready Date "Ready Date "Casing & Tubing Size "Depth Set "Sacks Cement "A Spud Date "Sacks Cement "A Sacks Cement "Sacks Cement "Test Data "Date New Oil "Gas Delivery Date "Test Date "Test Length "Tog. Pressure "Cag. Press "A OF "Test Meth "Test Meth "Test Meth	01303		PO Box	: 159		5800	September 1	Will address to the same of the same of the					-R31E
" POD ULSTR Location and Description Well Completion Data " Spud Date " Ready Date " TD " PETD " Perforations " DHC, DC.! " Hole Size " Casing & Tubing Size " Depth Set " Sacks Cement " Sacks Cement " Well Test Data " Date New Oil " Gas Delivery Date " Test Date " Test Length " Tog. Pressure " Cag. Press " Choke Size " Oil " Water " Ges " AOF " Test Methe that the information given above its not were above its and that the information given above its not were above its not wer	TO THE PARTY OF TH		Artesi	esia. NM 88210						- say country			
" POD ULSTR Location and Description Well Completion Data " Spud Date " Ready Date " TD " PETO " Perforations " DHC, DC.! " Hole Size " Casing & Tubing Size " Depth Set " Sacks Cement " Sacks Cement " Well Test Data " Date New Oil " Gas Delivery Date " Test Date " Test Length " Tby. Pressure " Cag. Press " Choke Size " Oil " Water " Ges " AOF " Test Methe I hereby certify that the rules of the Oil Conservation Division have been compiled the and that the information given above its nature of the Oil Conservation Division have been compiled to the oil Conservation Division hav						***	msc area	S 10.5 S 10.100	energy at a				
" POD ULSTR Location and Description Well Completion Data " Spud Date " Ready Date " TD " PETO " Perforations " DHC, DC.! " Hole Size " Casing & Tubing Size " Depth Set " Sacks Cement " Sacks Cement " Well Test Data " Date New Oil " Gas Delivery Date " Test Date " Test Length " Tby. Pressure " Cag. Press " Choke Size " Oil " Water " Ges " AOF " Test Methe I hereby certify that the rules of the Oil Conservation Division have been compiled the and that the information given above its nature of the Oil Conservation Division have been compiled to the oil Conservation Division hav													
" POD ULSTR Location and Description Well Completion Data " Spud Date " Ready Date " TD " PETO " Perforations " DHC, DC.! " Hole Size " Casing & Tubing Size " Depth Set " Sacks Cement " Sacks Cement " Well Test Data " Date New Oil " Gas Delivery Date " Test Date " Test Length " Tby. Pressure " Cag. Press " Choke Size " Oil " Water " Ges " AOF " Test Methe I hereby certify that the rules of the Oil Conservation Division have been compiled the and that the information given above its nature of the Oil Conservation Division have been compiled to the oil Conservation Division hav													
" POD ULSTR Location and Description Well Completion Data " Spud Date " Ready Date " TD " PETO " Perforations " DHC, DC.! " Hole Size " Casing & Tubing Size " Depth Set " Sacks Cement " Sacks Cement " Well Test Data " Date New Oil " Gas Delivery Date " Test Date " Test Length " Tby. Pressure " Cag. Press " Choke Size " Oil " Water " Ges " AOF " Test Methe I hereby certify that the rules of the Oil Conservation Division have been compiled the and that the information given above its nature of the Oil Conservation Division have been compiled to the oil Conservation Division hav									***				
"Well Completion Data "Spud Date "Ready Date "TD "PETD "Perforations "DHC, DC.! "Hole Size "Casing & Tubing Size "Depth Set "Sacks Cement "A Well Test Data "Date New Oil "Gas Delivery Date "Test Date "Test Length "To. Pressure "Cag. Pressure "Cag. Pressure "Gas "AOF "Test Methoth and that the information given above its and the control of the Oil Conservation Division have been compiled the oil Conserva													
"Well Completion Data "Spud Date "Ready Date "TD "PETO "Perforations "DHC, DC.! "Hole Size "Casing & Tubing Size "Depth Set "Sacks Cement "A Hole Size "Gas Delivery Date "Test Date "Test Length "Top. Pressure "Cag. Pressure "Gas "AOF "Test Methoth and that the information given above it and that the information given above it and the information given above it and that the information given above it and the in					•								
Well Completion Data "Spud Date "Ready Date "TD "PBTD "Perforations "DHC, DC. "Hole Size "Casing & Tubing Size "Depth Set "Sacks Cement "Sacks Cement "Well Test Data "Date New Oil "Gas Delivery Date "Test Date "Test Length "Tog. Pressure "Csg. Press "Choke Size "Oil "Water "Gas "AOF "Test Methoth and that the information given above in the and that the information given above in the sacks of the Oil Conservation Division have been complied to the oil Conservation Division hav			ter				4. Carrell (2000)	8 8 8 8 A	201 A 11				
"Spud Date "Ready Date "TD "PETD "Perforations "DHC, DC.1 "Hole Size "Casing & Tubing Size "Depth Set "Sacks Cement "Well Test Data "Date New Oil "Gas Delivery Date "Test Date "Test Length "Tbg. Pressure "Csg. Press "Choke Size "Oil "Water "Gas "AOF "Test Methods and that the information given above it necessaries and the substitution of the Oil Conservation Division have been complied to the oil Conservation Division have bee	. 1	POD					POD UL	STR Locati	on and D	escription			
"Spud Date "Ready Date "TD "PETD "Perforations "DHC, DC.1 "Hole Size "Casing & Tubing Size "Depth Set "Sacks Cement "Well Test Data "Date New Oil "Gas Delivery Date "Test Date "Test Length "Tog. Pressure "Crg. Press "Choke Size "Oil "Water "Gas "AOF "Test Methods and that the information given above it together and the complete of the	Well (omplet	on Date										
I. Well Test Data "Date New Oil "Gas Delivery Date "Test Date "Test Length "Tog. Pressure Ceg. Pressure, "Choke Size "Oil "Water "Gas "AOF "Test Methods in the rules of the Oil Conservation Division have been complied to the oil conservation Division D							* PPTD			70 70 70 70 70 70 70 70 70 70 70 70 70 7			
I. Well Test Data "Date New Oil "Gas Delivery Date "Test Date "Test Length "Tog. Pressure "Csg. Pressure" "Choke Size "Oil "Water "Gas "AOF "Test Methods and that the rules of the Oil Conservation Division have been complied the and that the information siven above it was abo							- 1810		D	²⁰ Perforations		" DHC, DC,MC	
I. Well Test Data "Date New Oil "Gas Delivery Date "Test Date "Test Length "Tbg. Pressure "Cag. Press "Choke Size "Oil "Water "Gas "AOF "Test Meth	31 Hole Size			14 Casing & Tubing Size			¹³ Depth Se				M Sacks Cement		
Date New Oil ** Gas Delivery Date ** Test Date ** Test Length ** Tog. Pressure ** Crg. Pressure ** Crg. Pressure ** Gas ** AOF ** Test Methods and that the rules of the Oil Conservation Division have been complied that the information given above in transfer of the oil Conservation Division have been complied that the information given above in transfer of the oil Conservation Division have been complied to the oil Conservation Division Division Division Division Division									<u> </u>		·	3400	Capat
Date New Oil ** Gas Delivery Date ** Test Date ** Test Length ** Tog. Pressure ** Crg. Pressure ** Crg. Pressure ** Gas ** AOF ** Test Metholish and that the rules of the Oil Conservation Division have been complied with and that the information given above in terms of the conservation division have been complied with and that the information given above in terms of the conservation division have been complied with and that the information given above in terms of the conservation division have been complied with and that the information given above in terms of the conservation division have been complied with and that the information given above in terms of the conservation division have been complied with an analysis of the conservation division have been complied with an analysis of the conservation division have been complied with an analysis of the conservation division have been complied with an analysis of the conservation division have been complied with an analysis of the conservation division have been complied with an analysis of the conservation division have been complied with an analysis of the conservation division have been complied with an analysis of the conservation division have been complied with an analysis of the conservation division have been complied with an analysis of the conservation division have been complied with an analysis of the conservation division have been complied with an analysis of the conservation division have been complied with an analysis of the conservation division have been complied with the conservation division have been conservation division division division													
Date New Oil ** Gas Delivery Date ** Test Date ** Test Length ** Tog. Pressure ** Crg. Pressure ** Crg. Pressure ** Gas ** AOF ** Test Methods and that the rules of the Oil Conservation Division have been complied that the information given above in transfer of the oil Conservation Division have been complied that the information given above in transfer of the oil Conservation Division have been complied to the oil Conservation Division Division Division Division Division		-											· · · · · · · · · · · · · · · · · · ·
Date New Oil ** Gas Delivery Date ** Test Date ** Test Length ** Tog. Pressure ** Crg. Pressure ** Crg. Pressure ** Gas ** AOF ** Test Metholish and that the rules of the Oil Conservation Division have been complied with and that the information given above in terms of the conservation division have been complied with and that the information given above in terms of the conservation division have been complied with and that the information given above in terms of the conservation division have been complied with and that the information given above in terms of the conservation division have been complied with and that the information given above in terms of the conservation division have been complied with an analysis of the conservation division have been complied with an analysis of the conservation division have been complied with an analysis of the conservation division have been complied with an analysis of the conservation division have been complied with an analysis of the conservation division have been complied with an analysis of the conservation division have been complied with an analysis of the conservation division have been complied with an analysis of the conservation division have been complied with an analysis of the conservation division have been complied with an analysis of the conservation division have been complied with an analysis of the conservation division have been complied with an analysis of the conservation division have been complied with an analysis of the conservation division have been complied with the conservation division have been conservation division division division	7 277	T									•		
"Test Date "Test Length "Tog. Pressure "Csg. Pressure" "Choke Size "Oil "Water "Gas "AOF "Test Method it and that the information given above in two above in tw				11							·		
I hereby certify that the rules of the Oil Conservation Division have been complied that the information eitern above in two and that the information eitern above in two and in the complication of the Oil Conservation Division have been complied to the Oil Conservation Division Di	53.5 110	- 01	- GELD	nivery Date	" Test Date		" Test Length		" Tbg. Pressure		* Cig. Pressure		
I hereby certify that the rules of the Oil Conservation Division have been complied that the information given above it two and that the information given above in two and the complication of the Oil Conservation Division have been complied the oil Conservation Division have been complied to the Oil Conservation Division Di	, 41 Choke	Sae	4 Oil		4 Water		- "6					· *******	
							ļ	" Gas		4 AO	P		Test Method
	I hereby certify ith and that the	that the rule	s of the Oil C	Conservation Div	ision have been	n complied							
nowledge and belief. granture: OIL CONSERVATION DIVISION	www.gc and or	clief.		est compi	ue to the best	of my		OII	CON	ISERVATI	ON D	IVISI	ON CO
Approved by: SUPERVISOR, DISTRICT II							Approve	1 by:					
the Decree P Mitchell, II Title:	(Feerg	= P 1	M, tchel	1, 11		Title:		J. ERV.	BUK, DISTRI	CI II		
Approval Date: DEC a 0 4000	1:1:5						Approval	Date:	חבר י	2 A 1007			
(1) / (4) 4748	/			Phone: 7/	5 (84.	4748			<u>ucu .</u>	ובנו ע מ			
If this is a change of operator fill in the OGRID number and name of the previous operator 025482 Xeric Oil & Gas Corporation	025482	Xer	ic Oil	& Gas Coa	ber and name	of the pre-	rious opers	itor					
Previous Operator Signature Printed Name	172	Previous O	perator Signa	thire	poratio	11	Polar	d Name			·		
	/< ('	Bu	with			R. C. 1			lic- r				Date