



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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JAN 12 1962

WELL RECORD

O. C. C.
ARTESIA, OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

DOB Oil Properties, Inc. Western Development State B
(Company or Operator) (Lease)

Well No. 1, in SE 1/4 of NW 1/4, of Sec. 36, T. 16S, R. 31E, NMPM.
Robinson Pool, Eddy County.

Well is 1980 feet from North line and 1980 feet from West line
of Section 36. If State Land the Oil and Gas Lease No. is OG 1306.

Drilling Commenced 10-11, 1961 Drilling was Completed 10-22, 1961

Name of Drilling Contractor John St. Johns Drilling Company

Address Midland, Texas

Elevation above sea level at Top of Tubing Head 4200 The information given is to be kept confidential until
, 19

OIL SANDS OR ZONES

No. 1, from 3746 to 3751 No. 4, from 3826 to 3838
No. 2, from 3786 to 3788 No. 5, from 3951 to 3957
No. 3, from 3806 to 3811 No. 6 from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24	New	364	Texas Pattern			Surface
5-1/2	15.5	"	3986	" "		3746-3957	Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	8-5/8	364	Pump & Plug			Cement circulated
7-7/8	5-1/2	3986	" " "		10.1	Hole full

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3986 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 12-31, 19 61

OIL WELL: The production during the first 24 hours was 37.5 barrels of liquid of which 98 % was
was oil; % was emulsion; 2 % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy.	850	T. Devonian.		T. Ojo Alamo.			
T. Salt.	960	T. Silurian.		T. Kirtland-Fruitland.			
B. Salt.	2000	T. Montoya.		T. Farmington.			
T. Yates.	2160	T. Simpson.		T. Pictured Cliffs.			
T. 7 Rivers.		T. McKee.		T. Menefee.			
T. Queen.	3100	T. Ellenburger.		T. Point Lookout.			
T. Grayburg.	3510	T. Gr. Wash.		T. Mancos.			
T. San Andres.	3840	T. Granite.		T. Dakota.			
T. Glorieta.		T.		T. Morrison.			
T. Drinkard.		T.		T. Penn.			
T. Tubbs.		T.		T.			
T. Abo.		T.		T.			
T. Penn.		T.		T.			
T. Miss.		T.		T.			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	310	310	Surface sand & caliche				
310	850	540	Red bed				
850	960	110½	Anhy				
960	2050	1090	Salt & anhy				
2050	3110	1060	Anhy, dol, sand				
3110	3130	20	Sand				
3130	3520	390	Anhy, shale, sand				
3520	3860	340	Anhy, dol				
3860	3986	126	Dol				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator DOB Oil Properties, Inc. Address Box 953, Midland, Texas
Name Ernest Smith January 8, 1962 (Date)