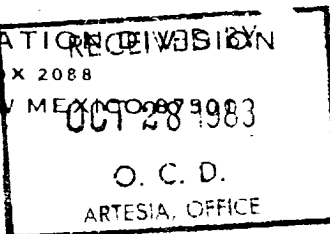


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P O BOX 2088
SANTA FE, NEW MEXICO 87508



Form C-103
Revised 10-1-79

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-161-3	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPTEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Name of Operator
Anadarko Production Company ✓

2. Address of Operator
P. O. Drawer 130, Artesia, New Mexico 88210

3. Location of Well
UNIT LETTER G 1650 FEET FROM THE North LINE AND 2310 FEET FROM
THE East LINE, SECTION 36 TOWNSHIP 16S RANGE 31E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name
Brinson State

9. Well No.
3

10. Field and Pool, or Wildcat
Grayburg-Jackson-Queen-SA

11. Elevation (Show whether DF, RT, GR, etc.)
4129' GL

12. County
Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Repair collapsed plastic line in tbg.</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up pulling unit.
- Tripped out of hole with tubing and packer.
- Tripped in hole with packer and tubing, testing tubing to 5000#.
- Circulated casing annulus with fresh water and chemical.
- Set packer and tested casing to 600# in accordance with NMOCC rules & regulations.
- Returned well to injection.

Note: Will run injectivity profile after appropriate water injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Brunsell TITLE Field Foreman DATE October 27, 1983

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE NOV - 2 1983
CONDITIONS OF APPROVAL, IF ANY: