

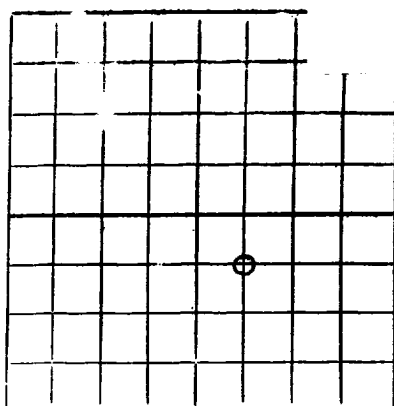
## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED  
WELL RECORD

JUN 16 1960

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions, Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Neil H. Wills

(Company or Operator)

Gissler-Jackson

(Lease)

Well No. 1, in NW  $\frac{1}{4}$  of SE  $\frac{1}{4}$ , of Sec. 22, T. 17S, R. 25E, NMPM.~~Wildcat~~ Eagle Creek Artesia Pool,

Eddy

County.

Well is 1980 feet from South line and 1980 feet from East lineof Section 22. If State Land the Oil and Gas Lease No. is \_\_\_\_\_Drilling Commenced 5-10-60, 19\_\_\_\_. Drilling was Completed 6-6-60, 19\_\_\_\_.Name of Drilling Contractor Tom Boyd Drilling Co.Address Artesia, New MexicoElevation above sea level at Top of Tubing Head 3527. The information given is to be kept confidential until \_\_\_\_\_, 19\_\_\_\_.

## OIL SANDS OR ZONES

No. 1, from None to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 205 to 210 feet.No. 2, from 720 to 740 feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>13 3/8</u>	<u>48</u>	<u>Used</u>	<u>117</u>	<u>Texas pattern</u>	<u>22</u>		<u>surface</u>
<u>10 3/4</u>	<u>32 3/4</u>	<u>Used</u>	<u>677</u>	<u>Reg pattern</u>	<u>677</u>		
<u>8 5/8</u>	<u>24</u>	<u>New</u>	<u>1088</u>	<u>Larkin packer</u>	<u>1088</u>		

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>13</u>	<u>13 3/8</u>	<u>117</u>	<u>none</u>			
<u>12 1/2</u>	<u>10 3/4</u>	<u>677</u>	<u>none</u>			
<u>10</u>	<u>8 5/8</u>	<u>1088</u>	<u>none</u>			

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation \_\_\_\_\_

Depth Cleaned Out \_\_\_\_\_

OIL WELL OF DRILL-STEM AND SPECIAL

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1522 feet, and from 0 feet to 1522 feet.  
Cable tools were used from 0 feet to 1522 feet, and from 0 feet to 1522 feet.

PRODUCTION

Put to Producing none, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.			T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates			T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg	618		T. Gr. Wash		T. Mancos
T. San Andres	722		T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	48		clay	800	820		lime
48	120		gravel	820	826		grey lime
120	130		shale & gravel	826	835		brown lime
130	240		gravel & sand	835	1070		lime
240	285		shale	1070	1225		black lime
285	410		red bed & shale	1225	1495		lime
410	415		red bed	1495	1500		brown lime
415	575		red bed & shale	1500	1505		brown dolomite
575	585		shale & anhydrite	1505	1522		black lime
585	605		red bed				
605	618		grey shale				
618	677		lime				
677	720		lime & red bed				
720	745		lime				
745	800		broken lime				

OIL CONSERVATION COMMISSION	
ARTESIA DISTRICT OFFICE	
No. Copies Received	5
DISTRIBUTION	
NO	FILED
OPERATOR	
SANTA FE	1
PRODUCTION OFFICE	
STATE LAND OFFICE	
U. S. G. S.	2
TRANSPORTER	
FILE	1
BUREAU OF MINES	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Neil H. Wills Address Box 529 Carlsbad, N. M.  
Name Position or Title agent  
6-13-60 (Date)