

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

APR 22 1974

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-4042
7. Unit Agreement Name
8. Farm or Lease Name State "DF"
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" FORM C-101 FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Yates Petroleum Corporation
3. Address of Operator 207 South 4th Street - Artesia, NM 88210
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>17S</u> RANGE <u>24E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3734' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Set Prod. csg, perf, and Acidize <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

COTD 8195'. - Ran 8180' of 4½" csg. w/2 DV tools as follows: 44 jts 11.6#, J-55 ST&C (1453'), 76 jts 4½" 10.5#, J-55 ST&C (2446'); 72 jts 4½" 9.5#, J-55 ST&C (2397') and 58 jts 4½" 10.5# ST&C 1884') w/float shoe at 8191' KB. Float collar at 8155', DV tools at 7002 and 5215'. 9 centralizers at 8121, 8022, 7923, 7068, 6904, 6706, 5280, 5118, 5053'. Cemented in 3 States as follows: 1st Stage - 10 bbls 4% KCL wash, 250 sacks Class H 3/4% CFR-2 and 5# salt, displaced w/fresh wtr. PD 4:00 PM 3-10-74. Opened DV tool and circ. 6 hrs. 2nd Stage - 10 bbls 4% KCL wash, 370 sacks Class C 1/2% CFR-2 & 5# salt, displaced w/fresh water. PD 11 PM 3-10-74. Opened DV tool and circ. 9 hrs. 3rd Stage - 10 bbls 4% KCL wash. 200 sacks Class C 1/2% CFR-2 and 5# salt, displaced w/fresh water. PD 9 AM 3-11-74. WOC 18 hours and tested with 1000#. OK. Perforated w/16 .42" jet shots, 2 shots/ft at 6742-50' & acidized w/500 gallons acid. Swabbed back load. Perforated additional holes w/11 .42" shots, 2 shots/ft at 6595-6600' and treated w/500 gallons 15% regular acid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Eddie L. Lutz</u>	TITLE <u>Engineer</u>	DATE <u>4-19-74</u>
APPROVED BY <u>W. A. Gussert</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>APR 23 1974</u>
CONDITIONS OF APPROVAL, IF ANY:		