NO. OF COPIES RECEIVED			3	
DISTRIBUTION				
SANTA FE				
FILE		′		
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL		<u> </u>	
	GAS	1		
OPERATOR				
PRORATION OFFICE			}	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATURA	L GAS	
LAND OFFICE OIL /			RECEIVED	
TRANSPORTER GAS /			JUN 1 8 1969	
OPERATOR /			חוחר לינילל אוחר	
Operator			D. C. C	
Shell Oil Company Address	12.72		ARTESIA, OFFICE	
P. O. Box 1509, Midla	and, Texas 79701			
Reason(s) for filing (Check proper box)		Other (Please explain)		
New Well Recompletion	Change in Transporter of: Oil Dry	Gas Effective May	29. 1969	
Change in Ownership		ndensate	23, 2303	
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND I	LEASE			
Lease Name	Well No. Pool Name, Including		Accel to Fee	
Henshaw Deep Unit	8 Henshaw-Wo	I fcamp	rederal IC 0294	
Unit Letter / K 1980	Feet From The South	Line and 1980 Feet F	rom The West	
			••	
Line of Section 23 Tow	vnship 16-S Range	30-E , NMPM, B	ddy County	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL	GAS		
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which a	pproved copy of this form is to be sent)	
Name of Authorized Transporter of Cas	Ipe Line Division	Address (Give address to which a	Artesia, New Mexico 88210 pproved copy of this form is to be sent)	
Phillips Petroleum Co		Phillips Building,	Phillips Building, Odessa, Texas 79760	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
give location of tanks.		O-E Yes	8-1-63	
If this production is commingled with COMPLETION DATA	h that from any other lease or po	ol, give commingling order number:		
Designate Type of Completic	on - (X)	New Well Workover Deeper	n Plug Back Same Resty. Diff, Rest	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	· · · · · · · · · · · · · · · · · · ·	AND CEMENTING RECORD DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEFINSE	SACKS CEMENT	
. TEST DATA AND REQUEST F	OP ALLOWARIE (Test must i	he after recovery of total volume of load	d oil and must be equal to or exceed top allo	
OIL WELL	able for thi	s depth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, g	as lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		Water - Bbls.	Ggs - MCF	
Actual Prod. During Test	Oil-Bbls.	Harat - Data:	3.5	
	1			
GAS WELL	Tr. Market	Bhla Condonom An CD	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIAN	CE		RVATION COMMISSION	
I hereby certify that the rules and	regulations of the Oil Conservat		JN 231969 . 19	
Commission have been complied above is true and complete to the	with and that the information giv	ren II / /) ^ / . ^	Kam &	
above is true and complete to the	and the state of the state of the series of	- II	ite han one suppressed	
		TITLE	I la compliance milatorio money	
Lead MITCHELL	L.S.Mitchel	IS this is a sequent for	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen	
	ature)	well, this form must be accepted tests taken on the well in	ompanied by a tabulation of the deviation	
_Division Production f	uperintendent	All sections of this for	m must be filled out completely for allow	
June 17, 1969	tie)	able on new and recomplete	ed wells. I, II, III, and VI for changes of owner.	
,		Fill out only Sections	A) AA) AAA) MIN TA OU CHARLES OF CO. MAIN	

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.