OIL CONSERVATION DIVISION		Revised 10-1-78	
1	P. O. BOX 2008		
	SANTA FE, NEW MEXICO 875.		Injection Well
v e.u.e.			-
LANDOFFKT	REDUEST FOR ALLOWABLE		RECEIVED
TAANSPURTEN DAS	· · ·	AND	
0-1 RATIM 2	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GAS	JUL 1 2 1982
Uperalar Uperale			
J. Cle	Thompson	·	0. C. D
A () + + +	_		ARTESIA, OFFICE
A500 F Restim(s) for filing (Check prop	And the second	J Texas 7520]	
New Well	change in Transporter of;	Uner (Frease espisio)	
Recompletion	Oil Dry C		
Change in Ownership XX	Casinghead Gas Condi	ens ate	
If change of ownership give na			
and address of previous owner		0. 1305, Artesia, New M	exico 88210
DESCRIPTION OF WELL			
Leure Nome	Well No. Pool Name, Including I	Formation Kind of Leo	Lease No
Ieonard "X"	10 Injection	A Lat Gar State, Fode	rol or Foo Fed NM 02427
Location			
Unit Letter I:	2080 Feet From The South Li	ine and <u>660</u> Feel From	The West
Line of Section 34 .	Township 165 Range 3	ЮЕ , NMPM,	Eddy County
	PORTER OF OIL AND NATURAL G.	AS	
Nome of Authorized Transporter	of Cil ني or Condensate	Address (Give address to which appr	oved copy of this form is to be sentf
Nome of Authorized Transporter	of Cosinghead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sens;
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas octually connected?	hen
give location of tanks.		No	<u></u>
	d with that from any other lease or pool,	, give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Dill. Res
Designate Type of Comp	eletion – (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	re. i "ame of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Lievolions (DF, RKB, RT, GR, e	te.) The of Producing Pormation		
Periorations			Depth Casing Shoe
		······	
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
		<u></u>	
TEST DATA AND REQUES		ofter recovery of total volume of load of epth or be for full 24 hours)	l and must be equal to or except top all
OIL WELL Date First New Oil Run To Tanki		Producing Method (Flow, pump, gas)	lift, etc.)
Longth of Test	Tubing Pressure	Casing Pressure	Choke Size
	Oil-Bbie.	Water - Bbls.	GON-MCF TEN AND
Actual Prod. During Test			X6. 0% /0
L			<u></u>
GAS WELL			
Actual From. Tool-MCF/D	Length of Test	Bbla. Condensols/MMCF	Gravity of Condensate
lesting Method (pitot, back pt.)	Tubing Presswe (shut-in)	Cosing Pressure (Shut-12)	Chole Size
CER TIFICATE OF COMPL	IANCE	OIL CONSERVA	TION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		JUL 1 3 1982	
		APPROVED II	
		BY	unama
• • • •		TITLE OIL AND GAS INSPECTOR	
. 1 0	•		compliance with RULE 1104,
Jais Cannady		II an all a second for alle	mable for a newly drilled or deeper
(Signalwe)		If this is a request for anowald by a tabulation of the deviati well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with AULE 111.	
Agent		All sections of this form m	ust be filled out completely for alle
7-7-82	(7 ule)	I stis on new and recompleted .	**
· · · · · · ·	(Duis)	I wall same or number, or tranes	II, III, and VI for changes of own- iter, or other such change of condition
(Duie)		Separate Forma C-104 mu	st he filed for each pool in multi-