

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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SANTA FE	6
FILE	1
U.S.G.S.	2
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Burleson & Huff

Atlantic State

(Company or Operator)

(Lease)

Well No. 1, in SE 1/4 of SW 1/4, of Sec 4, T. 17S, R. 20E, NMPM.

Vandergriff Keyes Queen Gas Pool, Eddy

County.

Well is 660 feet from South line and 1980 feet from West line

of Section 4. If State Land the Oil and Gas Lease No. is OG-267

Drilling Commenced 11/27, 1963 Drilling was Completed 12/11, 1963

Name of Drilling Contractor Ray Smith Drilling Company

Address Midland, Texas

Elevation above sea level at Top of Tubing Head The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 1326 to 1346 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from none to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	32	new	422	Baker			Surface
5 1/2	15.5	"	1400	"			Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10	8 5/8	422	75	dump & plug		
7 5/8	5 1/2	1400	210	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

RECEIVED
JAN 15 1964
D. P. C.
ARTESIA, N.M.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.
Cable tools were used from 0 feet to 1400 feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing.....no connection yet....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....143.....M.C.F. plus.....none.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....48 hours.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt..... 460	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt..... 810	T. Montoya.....	T. Farmington.....
T. Yates..... 870	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen..... 1070	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	320	320	Red beds				
320	460	140	Anhy & red beds				
460	810	350	Salt				
810	870	60	Anhy				
870	1070	200	Sand & dolomite				
1070	1400	330	Sand & lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....Burleson & Huff

Address..... Box 953, Midland, Texas

1/21/64
(Date)

Name Ernest Smith

Position or Title.....Agent =