

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other Abandoned

2. NAME OF OPERATOR

Shell Oil Company ✓

3. ADDRESS OF OPERATOR

P. O. Box 1858, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FSL & 660' FSL (NE/4 SE/4), Section 22, T-16-S,
R-30-E, NMPM Survey, Eddy County, New Mexico.

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

Eddy

13. STATE

New Mexico

15. DATE SPUDDED

C.T. 4-29-64

16. DATE T.D. REACHED

6-25-64

17. DATE COMPL. (Ready to prod.)

P&A 6-29-64

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

3812' DF

19. ELEV. CASINGHEAD

3800'

20. TOTAL DEPTH, MD & TVD

9600'

21. PLUG, BACK T.D., MD & TVD

-

22. IF MULTIPLE COMPL.,
HOW MANY*

-

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

527'-9600'

0'-527'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/N, Dual-Induction Laterolog, Microlog Proximity

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	21.6#	515'	15"	300 SX	-
7 5/8"	24#	3061'	9 5/8"	300 SX	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

RECEIVED

JUL 16 1964

O. C. C.
ARTESIA, OFFICE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.*

PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or
shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Drillstem Tests

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Original Signed By

District

SIGNED

R. A. LOWERY

TITLE Exploitation Engineer

DATE July 6, 1964

R. A. Lowery

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Wolfcamp	8740'	8815'	Cored 75' - Recovered 74' being: 69' Lime- stone w/2' containing trace pp. porosity and no shows; 5' shale black.	Base Red Beds	320' (+3492')	
Wolfcamp	8815'	8866'	Cored 51' - Recovered 51' being: 46' Lime- stone, dense with no shows; 4' Limestone with fair porosity and good stain, bleeding oil and water; 1' Shale.	Yates	1441' (+2371')	
Wolfcamp	8866'	8894'	Cored 28' - Recovered 28' being: 26' Lime- stone, dense with no shows; 2' Limestone with trace pp. porosity and no shows.	Seven Rivers	1684' (+2128')	
Wolfcamp	8780'	8840'	DST #1 - See Attachment.	Queen	2273' (+1539')	
Wolfcamp	8869'	9039'	DST #2 - See Attachment.	San Andres	2987' (+ 825')	
Wolfcamp	9206'	9304'	DST #3A - See Attachment.	Yeso	4464' (- 652')	
Wolfcamp	9216'	9314'	DST #3 - See Attachment.	Tubb	5738' (-1926')	
				Abo	6500' (-2688')	
				Wolfcamp	7718' (-3906')	
				Lower Wolfcamp Marker	8640' (-4826')	