				-	78_516 1	1985
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DISTRIBUTION		NEW MEXICO OIL CONS	SERVATION COMMISSI	N	Form C-101 Revised 1-1-65	
SANTA FE				1	5A. Indicate Type of	of Lease
FILE	-1/				STATE	FEE
U.S.G.S.	3_				.5. State Oil & Gas	Lease No.
LAND OFFICE					B-861	
OPERATOR					mmm	mm
					())))))))))	
	ATION FOR PE	RMIT TO DRILL, DEEPEN	N, UR PLUG BACK	<u></u>	7. Unit Agreement	Name
1a. Type of Work					-Hemorid=	State Bro
DRIL	LX	DEEPEN	PLU	G BACK	8. Farm or Lease N	lame
b. Type of Well				IULTIPLE	Tates !	State
WELL WEL		IR	ZONE		9. Well No.	
2. Name of Operator	D. Collie	r · · ·			1	
3. Address of Operator				<u>.</u>	10. Field and Pool	, or Wildcat
3. Address of Operator	Artesia,	New Hex.			Red L	TK6
4. Location of Well	+	LOCATED 1650	FEET FROM THE			
UNIT	LETTER					
1650	EAst		TWP. 17 RGE. 2			
		36			12. County	
AND 1650	EAst	36			12. County Eddy	
AND 1650	EAst	36				
AND 1650	EAst	36	TWP. 17 ROE. 2	2 8	Eððy	
	EAst	36		28 NMPM	Eddy Dan 20. F ior sand	Rotary or C.T. C. T.
1650 AND PEET 21. Elevations Chow whet	T PROM THE	36	тwр. 17 псе. 2 19. Proposed Depth 2000	28 NMPM 19A. Formatic DT*OIR	Eđđy	C. T.

> Propose to drill to 2000' or test premier sand. Will run 500'of 8 5/8 casing will cement with 50 sacks. Will run 5 ½ casing for oil string and cement.

> > RECEIVED

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,

NOV 1 1966

D. C. C.

expires 1-31-67

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENTIVE ZONE, GIVE PLOWOUT PREVENTER PROGRAM, IF ANY.	NT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-
I hereby certify that the information above is true and complete to the best of my knowledge and belief. Signed	Date 10/28/66
APPROVED BY U. C. Arescett TITLE OIL AND SIS ISSPECTOR	DATE 1966

CONDITIONS OF APPROVAL, IF ANY:

-4

W MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

. . .

		All distances mu	st be from the outer b	oundaries of the Sect	lon.	
Operator			Lease			Well No.
B.D.Collier		YatesState				<u> </u>
Jnit Letter Sec		Fownship	Range	County		×
J	16	17 Sout	h 28 I	last	Eddy	
ctual Footage Location			1			
1600	et from the	South lin	e and 16	50 feet from th	e East	line
ound Level Elev:	Producing Form		Pool	ieet nom m	<u> </u>	Dedicated Acreage:
3586	i iouucing i cim					4C Acre
			<u> </u>	<u> </u>		
interest and re	one lease is d oyalty).	ledicated to th	e well, outline ea	ch and identify th	ne ownership th	ereof (both as to workin
3. If more than or dated by comm	unitization, un	itization, force	ip is dedicated to -pooling.etc? -ype of consolidat			VIIEwers been consol
						C. (Use reverse side (
this form if ne	no, list the ov	where and tract	. descriptions whi	on have actually	ARTESIA, O	Cd. (Use reverse side of FFICE
No allowable v	vill be assigned					nunitization, unitization
	, or otherwise) o	r until a non-st	andard unit, elim	nating such inter	ests, has been	approved by the Commi
sion.						
				·····		CERTIFICATION
		R 28 E	1			CENTITICATION
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			Ì		I hereby o	ertify that the information co
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	1				knowledge	e and belief.
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