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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Robert A. Dean				Address 823 Midland Tower, Midland, Texas			
Lease Southern Union 13 State		Well No. 1	Unit Letter J	Section 13	Township 16-S	Range 31-E	
Date Work Performed		Pool <i>under</i> Bunker Hill Penrose			County Eddy		

THIS IS A REPORT OF: (Check appropriate block)

<input checked="" type="checkbox"/> Beginning Drilling Operations	<input checked="" type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

Commenced Drilling 11-15-66.
Set 433' 8 5/8" w/225 sx cement circulated. Tested to 1000#.
WOC 24 hours.
Drilled 7 7/8" hole to 2300'; Reduced hole to 6 3/4" to T.D. 3690'.
Set 3689' of 4 1/2" 9.5# w/145 sx (This was calculated to bring cement back to base of salt with 10% overage).
WOC 72 hours.
Perforated 3636-45 w/9 holes.
Penrose sand fraced w/30,000# sand, 20,000 gals. jelled brine water.
Installed pumping unit 12-5-66.
This well is not completed. We are recovering load.

RECEIVED

DEC 8 1966

O. C. C.
ARTESIA, OFFICE

Witnessed by Robert A. Dean	Position Operator	Company Robert A. Dean
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 4397	T D 3690	P B T D 3689	Producing Interval Penrose	Completion Date
Tubing Diameter 2 3/8	Tubing Depth 3645	Oil String Diameter 4 1/2	Oil String Depth 3689	
Perforated Interval(s) 3636 - 45				
Open Hole Interval		Producing Formation(s) Penrose		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>W. A. Gussert</i>	Name <i>Robert A. Dean</i>
Title <i>Operator</i>	Position Operator
Date JES 14 1966	Company Robert A. Dean