7 i 3	NEW MEXICO	DIL CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 an				
O OFFICE	AUTHORIZATION TO	AND TRANSPORT OIL AND NATUR	Effective 1-1-65				
TRANSPORTER OIL		THE ORT OIL AND NATUR	AL GAS				
GAS		51	RECEIVED				
PRORATION OFFICE			JAN 2.2. 1975				
Murphy Minera	ls Corporation		O. C. C.				
Box 2164, Roswell, New Mexico 88201 Reason(s) for filing (Check proper box)		the second	ARTEBIA, OFFICE				
New Well	Change in Transporter of:	Other (Please explain)	}				
Recompletion Change in Ownership		of Gran					
If change of ownership give na and address of previous owner		0. Box 64548, Dalla	s, Texas 75206				
II. DESCRIPTION OF WELL A	ND LEASE						
Carper Johnson A	A 7 GBR. Jack	son, Queen Gbr. Same, Fe	Lease Dideral or Fee Fed. LC029438				
Unit Letter N ; {	60 Feet From The S	1980					
Line of Section 35	Township 16 S Range	31E , NMPM,	Eddy				
III. DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL		Count				
	Un Condensate	Address (Give address to which a	pproved copy of this form is to be sent)				
Name of Authorized Transporter of	Co., Pipeline Div.	DUA LUS, Arcesia	New Merico 88210				
None		Address (Give address to which ap	proved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. P.ge.	Is ass actually connected?	When				
	<u>K 35 16 31</u>	No	m.er.				
V. <u>COMPLETION DATA</u>	with that from any other lease or po-	S, give commingling order number:					
Designate Type of Comple							
Date Spudded		Workover Deepen	Plug Back Same Res'v. Diff. Res				
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.	) Name of Producing Formation						
	, and the second proceeding to contaction	Top Cold <b>Gas Pay</b>	Tubing Depth				
Perforations			Forth Cast C				
			Depth Casing Shoe				
HOLE SIZE	CASING & TUBING SIZE	AD CLIENTING RECORD					
	CAGING & TOBING SIZE	DEPTH SET	SACKS CEMENT				
. TEST DATA AND REQUEST							
VIII N C.L.I.	able for this c	after the thery of total volume of load of anth a fit for full 24 hours)	l and must be equal to or exceed top allo				
Date First New Oil Run To Tanks	Date of Test	(Flow, pump, gas					
Length of Test							
	Tubing Pressure	Castra Pressure	Choke Size				
Actual Prod. During Test	Oll-Bbls,	e uere Spla.	Gas-MCF				
GAS WELL		· · · · · · · · · · · · · · · · · · ·					
Actual Prod. Test-MCF/D	Length of Test						
		Balle. Condensate/MMCF	Gruvity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Custog Pressure (Shut-in)	Choke Size				
CERTIFICATE OF COMPLIAN	 CF	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2					
		OIL CONSERVA	TION COMMISSION				
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		AFPROVED JAN 30 1975 BY LICE SUPERVISOR, DISTRICT I					
							•••••••••••••••••••••••••••••••••••••••
Jm.Ba		inis form is to be filed in c	compliance with sure and				
	iture)	This form is to be filed in c if this is a request for allow	able for a maniful dist d a				
Tom Boyd, Agent	sture)	If this is a request for allow well, this form must be accompar- tests taken on the well in accom-	able for a newly drilled or deepened nied by a tabulation of the deviation dance with RULE 111.				
Tom Boyd, Agent	,	If this is a request for allow well, this form must be accompar- tests taken on the well in accom All sections of this form must	able for a newly drilled or deepened nied by a tabulation of the deviation dance with RULE 111.				
Tom Boyd, Agent	le)	If this is a request for allow well, this form must be accompar- tests taken on the well in accom All sections of this form mus able on new and recompleted we Fill out only Sections I. If	able for a newly drilled or deepened nied by a tabulation of the deviation dance with RULE 111.				