

Well # 1

NEW MEXICO OIL CONSERVATION COMMISSION  
DRAWER 10  
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>John A. Yates</u>		Lease <u>Floyd Sherrill</u>		Well # <u>1</u>	
Location of Well	Unit <u>K</u>	Section <u>32</u>	Township <u>17</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor	<u>2080 S 2200 W</u> <u>Donnelly</u>		Type of Equipment <u>Ratney</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>9 3/8</u>	<u>7</u>	<u>20</u>		<u>1200</u>	<u>one</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>14</u>		<u>1800</u>	

Casing Data:

Surface 70 joints of 7 inch 20 # Grade J-55 used.  
(Approved) (Rejected)

Inspected by Stam date 2-10-68

Cementing Program

Size of hole 9 3/8 - 12 1/2 Size of Casing 7 Sacks cement required

Type of Shoe used Venus Float collar used No Btm 3 jts welded Thread lock

TD of hole 1790 Set 1285 Feet of 7 Inch 20 # Grade

~~Not~~ used csg. @ \_\_\_\_\_ with 50 c sacks neat cement around shoe

+ 350 sax C additives 100# flocc, 75X gel, 40 cu ft g. l., 1 sack CaCl2

Plug down @ 9:15 (~~AM~~) (PM) Date 2-14-68

Cement circulated ✓ No. of Sacks 136 cubic feet

Cemented by Denton Witnessed by Stam

Temp. Survey ran @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_ top cement @ \_\_\_\_\_

Casing test @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method Used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Checked for shut off @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Remarks: Basket at 930.

In drilling hole experienced no lost circulation.

- 2-6-68 ID 1790 Laying down dp. Had good circulation to
- 2-7-68 Rig moved off hole. Evaluating
- 2-10-68 Inspected 7" csg. 40 good joints 4 bad.
- 2-13-68 Casing to 1240 more or less. Stuck since Sunday.  
Cap Fulton had over 100000# pull on casing. Had  
tools working in hole. Crew said ~~sent~~ second joint  
down stuck & had to spud casing down. Would  
go awhile then stick.