~ ~	\mathcal{F}_{1}	· •.		- ~		
			EST FOR ALLOWABLE		ium C-184 Supersedes O Effective 1-1-	ld C-165 and C-11
U.S.G.S. LAND OFFICE		AUTHORIZATION TO	AND TRANSPORT OIL AND	NATURAL		65
TRANSPORTER 0 G	AS		URUEYS- BACK	Sinc		
I. PROBATION OFFICE	Ξ			SIDE	/	
PAN AMERICAN	HETROLEUM CO	ORPORATION V FR	ME CHANGED: OM: PAN AMERICA	N PETR (
Address BOX 68, HOBBS,	N. M. 88240,		P. AMCCO PRODUC FECTIVE: 2-1-71	TION CO.		
Reason(s) for filing (Che	ch proper box)		Other (Plea	• •		<u> </u>
Recompletion		Change in Transporter of: Oil Di			KY KNOWN A. RAL No.1	5
Change In Ownership	i 	Casinghead Gas C	ondensate			
If change of ownership and address of previou						
II. DESCRIPTION OF V	VELL AND LE		-			_
Lease Name TRIGG FEDER	NOCAL COST	Weli No. Pool Name, Includi	ing Formation	Kind of Lease State, Federa	_	Lease No.
Location	_	. /				_10604050-
Unit Letter		D Feet From The NOCTH	_Line and	Feet From '	The WEST	
Line of Section	34 Townsh	hip 17-S Range	27-E , NMP	M, EI	DY	County
		R OF OIL AND NATURAL	L GAS			
Name of Authorized Trai			_		ved copy of this form is i	to be sentj
RAN AMINICAN PE	isporter of Casing	nedd Gas 🔄 or Dry Gas 🔀	Box 1725, M Address (Give address	to which approp	IE XAS ved copy of this form is i	to be sent)
PAN AMERICAN PET	, UI	ORATION nit Sec. Twp. Rge	BOX 68, HOBBS, N		en	
If well produces oil or li give location of tanks.	quids,	F 34 17 2	7 YES		12-20-68	
If this production is co V. COMPLETION DAT?	-	hat from any other lease or p	ool, give commingling ord	er number:		
Designate Type o		- (X) Oil Well Gas We	ell New Well Workover	Deepen	Plug Back Same Res	s'v. Diff. Res'v.
Date Spudded	-	ate Compl. Ready to Prod.	Total Depth		P.B.T.D.	1
8-16- Elevations (DF, RKB, R	<u>67</u>	11-1-68 ame of Producing Formation	10610 Top Oil/Gas Pay		9795 Tubing Depth	
	-	MORROW - (PENI			9760	
Perforations		70 914348	· ·		Depth Casing Shoe	
		TUBING, CASING,	AND CEMENTING RECO			
HOLE SIZ	E	LASING & TUBING SIZE	DEPTH S		SACKS CEN CIRC	AENT
12/4 "		95/8"	1599		CIRC	
<u> </u>	<i>ı</i>	7"	982	!	250	
V. TEST DATA AND R	EQUEST FOR	ALLOWABLE (Test must	be after recovery of total vol	ume of load oil.	and must be equal to or a	exceed top allow-
OIL WELL Date First New Oil Bun	To Tanks D	able for th ate of Test	is depth or be for full 24 hour Producing Mothod (Fla		(t, etc.)	
Length of Test	T	ubing Pressure	Casing Pressure		Choke Size	
Actual Prod. During Tes	it O	il-Bbla.	Water-Bbis.	<u> </u>	Gas - MCF	
l <u></u>						
GAS WELL 4-PT Actual Prod. Tool - MCF	TO BE	CONDUCTED	AT LA TER DA	9TE		
7 MM		3 hrs	BDIS, Condensate/MMC	<i></i>	Gravity of Condensate	
Teating Method (pitot, 1	back pr.j T	ubing Pressure (Shut-in)	Casing Pressure (Shu	t-in)	Choke Size	
VI. CERTIFICATE OF	COMPLIANCE	· · · · · · · · · · · · · · · · · · ·	OIL	CONSERVA	TION COMMISSIO	J N
The subscription of the state of the	nu nulon and roo	utations of the Oil Conservat	APPROVED		a 5 1968	19
Commission have bee	ulations of the Oil Conservat n and that the information gi- est of my knowledge and bel:	ven), (BY_W. A. Gresset			
			TITLE	67. 193 A	AS INSPECTUR	
					compliance with RUL:	E 1104.
0+4-NMUCC-AR	The second se		If this is a real	quest for allow	able for a newly drill	ed or deepened
1-08P	(bignatu	AREA SUPERINTENDENT	tests taken on the	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
1- 2050 1- REJ	(Title)	12-20-68) able on new and r	All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
	(Date)			Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		

1

Separate Forms C-104 must be filed for each pool in multiply completed wells.

i e

DEVIATION SURVEYS

DEPTH	DEGREES OFF	
120 -	1/4 1/2	
653 - 1010 -	1 /4	
1805 -	1/2	
1530 -	**	
2320 -	* i	
3072 -	1	
3291 -	1/4	
4075 -	1¢	
4575 -	1 1/2 3/4	
5060 -	1/4	
5150 -	13/4	
5595 - 5645 -	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	
6980 - 6483 -	114	
7020 -		
7280 - 7600 -	1/2	
8338 - 838 -	1-1/2	
8586 - 8751	1-114	
3915 -	1.34	
9400 -	1 3/4 1 1/4	
3915 - 9004 - 9400 - 9515 - 9740 -	1-1212	
9°850 -	- '1	
9975 -	214	
10587.	14	

The above are true to the best of my knowledge.

Swarm to this date, the 20th day of December, 1968. <u>Darhan Inconstructor</u> Notary Public In & Vor Sea Co. 7m. My Commission seppires 2-5-70