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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
JUL 30 1970

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name J Lazy J	
3. Address of Operator 207 So. 4th Street - Artesia, New Mexico 88210		9. Well No. 1	
4. Location of Well UNIT LETTER <u>H</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>17S</u> RANGE <u>25E</u> NMPM.		10. Field and Pool, or Wildcat Eagle Creek S.A.	
15. Elevation (Show whether DF, RT, GR, etc.) 3518' GR		12. County Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Run Prod. Csg, Perf & Sand Frac <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 7-11-70 - TD 1431'. Ran a tapered string of (4½ & 5½") production casing. Total 1431'. 18 jts of 4½" 9.5# (568'), 28 jts 5½" 15.5# (861') and 1 Halliburton Float Shoe. Set at 1431'GR and cemented with 150 sacks of Incor Neat cement. Cement circulated. Centralizers at 1410, 1320, 1260 & 1200'. PD Noon 7-11-70.
- 7-20-70 - Perforated the following interval (4½") csg. by Schlumberger .45" bullets: 1389-1403 16 shots; 1351-1355' 8 shots a total of 24 shots. Sandfrac'd thru perforations with 500 gallons acid, 40000# 20-40 sand, 2000 bbls of water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie L. Larkins TITLE Engineer DATE 7-30-70

APPROVED BY W.A. Gressett TITLE OIL AND GAS INSPECTOR DATE JUL 30 1970

CONDITIONS OF APPROVAL, IF ANY: