

C/SF

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or repair a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

RECEIVED

SUBMIT IN TRIPLICATE TO BUREAU OF LAND MGMT.
PERMITTING OFFICE

5. Lease Designation and Serial No.
NM-7724

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Tenneco Hagerty Federal

9. API Well No.
30-015-20295

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State
Eddy, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Fina Oil & Chemical Company

3. Address and Telephone No.
P. O. Box 10887, Midland, TX 79702-0887 (915) 688-0600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
656' FSL & 649' FWL, Unit M, Sec. 7, T-16-S, R-30-E, NMPM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Notify BLM @ (505) 887-6544 prior to commencement of PA operations.

- 1) Spot 60 sx Class "C" cmt from 840' to 940' and tag.
- 2) Spot 55 sx Class "C" cmt from 398' to 498' and tag.
- 3) Spot 26 sx Class "C" cmt from 3' to 53'.
- 4) Cut off wellhead, set 4" diameter marker at least 4' above mean ground level and weld on PA identification.

DATA: Well was originally PA'd as a dry hole in 1970 by General American Oil Company. Fina re-entered the well in October of 1996. We drilled out plugs to top of 8 5/8" stub @ 882' with 11" bit, missed top of stub, and washed down to 1376' never entering 8 5/8" csg. Well was TA'd pending further evaluation.

11 3/4" csg set @ 448', 8 5/8" csg set @ 2800' (Cut & Pulled from 882')

14. I hereby certify that the foregoing is true and correct

Signed David R. Glass Title Drilling Foreman Date 6-18-97

(This space for Federal or State office use)
Approved by (ORIG. SGD.) DAVID R. GLASS Title PETROLEUM ENGINEER Date JUN 30 1997

Conditions of approval, if any:
SEE ATTACHED FOR CONDITIONS OF APPROVAL

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.