

NEW MEXICO OIL CONSERVATION COMMISSION
 DRAWER 10
 ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Texas Pet. Corp</u>		Lease <u>Mc Cas 13T</u>		Well # <u>1 G</u>	
Location of Well	Unit <u>2310 N 1650 E</u>	Section <u>14</u>	Township <u>17</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor <u>Co</u>	Type of Equipment <u>Rotary</u>				

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>12 1/2</u>	<u>10 3/4</u>	<u>32 #</u>		<u>125</u>	<u>set & pull</u>
<u>9 7/8</u>	<u>7</u>	<u>23 #</u>		<u>(1150) 1100</u>	<u>Circ</u>
<u>6 1/4</u>	<u>5 1/2 4 1/2</u>	<u>15.5 9.5</u>		<u>1500</u>	<u>Circ</u>

Casing Data:

Surface 28 joints of 7 inch 23 # Grade J
 (Approved) (~~Rejected~~)

Inspected by Stamets date 3-1-71

Cementing Program

Size of hole ^{12 1/4 204} 9 7/8 1163 Size of Casing 7 Sacks cement required

Type of Shoe used Texas Float collar used No Btm 3 jts welded Thud lock

TD of hole 1163 Set Feet of 7 Inch 23 # Grade J

New-used csg. @ TD with 100 sacks neat cement around shoe 2% CaCl₂

+ 350 sax Fraser additives 100# Gibson's, 100# Cellucel, 2% Jozel 2 1/2% CaCl₂

Plug down @ 1145 (AM) (PM) Date 3-3-71

Cement circulated No. of Sacks 100

Cemented by Denton Witnessed by Stamets

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: LC at 645 & 925. Worked casing 15' while cementing.