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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
REGISTRATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

MAR 30 1971

Yates Petroleum Corporation
207 South 4th Street - Artesia, New Mexico 88210

O. B. C.
ARTESIA OFFICE

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	
Recompletion ☐	
Change in ownership ☐	
Change in Transporter of:	
Oil ☐	Dry Gas ☐
Casinghead Gas ☐	Condensate ☐

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 2-19-71
UNLESS AN EXCEPTION TO F-1070
IS OBTAINED 2-26
67-2-38

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease
McCaw "BT"	1	Eagle Creek S. A.	State, Federal or Private
Section	2310	Feet From The North Line and 1050	Feet From The East
Township	17S	Range	25E
County	Eddy	NMPM	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Scurlock Oil Company	414 Mid-America Bldg. - Midland, Texas					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	G	14	17S	25E	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
2-25-71	3-19-71	1495'	1433'					
Pool	Name of Producing Formation	Top Oil/Gas Pay	Taking Depth					
Eagle Creek S.A.	San Andres	1311'	1300'					
Section	2310, 32, 29, 27, 25, 23, 18, 16, 06	-1331, 71, 09, 67, 61, 53,	Depth to Gas Shoe					
	06, 07, 31, 32, 33, 28, 25, 22, 19, 17, 13 & 11		1438'					

TUBING, CASING, AND CEMENTING RECORD

HOLES	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
10 3/4" 32'	7" 23'	204'	150 SX.
4 1/2" 9.5'	5 1/2" 15.5'	478' Tapered	150 SX
		1009'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date of First New Oil Test To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
3-19-71	3-28-71	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
56	26	30 LW	TEST

GAS WELL

Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION
MAR 30 1971
APPROVED BY W. A. Grissett
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 1114.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out Sections I, II, III, and IV only for changes of well name, well number, or transporter or other such change of data.

Separate Forms C-104 must be filed for each pool in which