## 5AHFA FE 1.11.C

## REQUEST FOR ALLOWABLE \_\_ $\mathsf{VMD}$

Supergedes Old Colb., Effective 1-1-65

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U.S.G.S.		-	. AUTHORIZATION TO TR	CHE, OCT LE	OIL VINE MATURAL	GA\$		
TRANSPORTER GA		-	APR - 2 1979					
OPERATOR PROBATION OFFICE								
Operator					, OFFICE			
Yates Petrol	eum	Cor	poration V		'			
207 South 4t			et - Artesia, NM 882	<del></del>				
Reason(s) for tiling (Chec	k prope	r box,		(	Other (Please explain)			
New Well   Change in Transporter of:   Recognitation   Oil   X   Dry Ga					" nl			
Recompletion Change in Ownership			Casinghead Gas Conder	<b>=</b> 1	7 R	ern Soc		
If change of ownership g and address of previous								
DESCRIPTION OF WI	ELL A	ND 1	LEASE Well No. Pool Name, Including Fo	otwallon	Kind of Leas	o Lease	No.	
J Lazy J			3 Eagle Creek	S.A.	State, Federa	Fee Fee		
Location Unit Letter G	:_2	310	Feet From The North Lin	e and	1650Feet From	The <u>East</u>		
Line of Section 22		Tow	emship 17S Range 2	5E	, NMPM, Edd	у Соэн	ity	
DESIGNATION OF TE	ANSI	ORI	FER OF OIL AND NATURAL GA	S   Address (G	ive address to which appro	ved copy of this form is to be sent)		
Navajo Crude Oil Purchasing Company					No. Freeman Ave-Artesia, NM 88210			
Name of Authorized Transporter of Casinghead Gas T or Dry Gas				Address (Give address to which approved copy of this form is to be sent)				
Yates Petrol		Cor	poration Twp. Rge.	ls gas cotu	South 4th Stream connected?	<del>et - Artesia, NM 8</del> 8	21	
If well produces oil or liq give location of tanks.	uids,		H 22 17S 25E	Yes	<u> </u>	2-28-73		
If this production is com COMPLETION DATA		d wit	h that from any other lease or pool,	give commi	ngling order number:	Flug Back   Same Nes'v. Diff. Re	 es'v.	
Designate Type of	Comp	letio		!				
Date Spudded			Date Compl. Ready to Pred.	Total Dept	n .	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)			Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
Perforations			L.,			Depth Casing Shoe		
			TUBING, CASING, AND	CEMENTI	NG RECORD	1		
HOLE SIZE			CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT		
	<u>,, </u>			<del> </del>				
			DAY OWATIVE CO.	<u> </u>	of evel velocity of load oil	ind must be equal to or exceed top a	Live	
TEST DATA AND REOUL WELL	QUES	1.10	able for this de	pth or be for	full 24 hours)			
Date First New Oil Run T	o Tanki	•	Date of Test	Preducing !	Mothed (Flow, pump, gas li,	(i, eic.)		
Length of Test			Tubing Pressure	Casing Pre	56W 8	Choke Size	<u>c</u> (	
Actual Prod. During Tool	······		OII-Bblo.	Water - Bble	la .	Gae-MCF	Jc e	
					•			
Actual Frod. Test-MCF/			Length of Test	Bble. Cond	ensote/MMCF	Gravity of Condensate	~	
Testing histhed (pitol, back	ck pr.)		Tubing Pressure (Shuc-Lu)	Casing Pre	esure (Shut-in)	Choke Size		
CERTIFICATE OF C	OMPL	IANC	CE C			TION COMMISSION .		
	1	أماست	and ottom of the Oil Conservation	APPRO	APR 4	19/9		
Commission have been	compli	ed w	egulations of the Oil Connervation its and that the information given best of my knowledge and belief.	DY	Was	resset		
RDOLG IS LING SHE COMP.		, ,,,,		TITLE.	SUPERVISOR, DIS	TRICT II		
OD in Samo					This form is to be filed in compliance with nul. E. 1104.  If this is a request for allowable for a newly deflict or despensed			
Mullion		Stenu	IWO)	11.0 110.00	s form must be accompe on on the wall in accor-	pled by a tabelation of the covin	it ku i	
Christine To	omli		on-Geol. Secty.	AII	enctions of this form mu	et be filled out completely for al	low-	
(Title)					Fill out only Sections I, II, and VI for changes of owner,			
3-30-79					well name or number, or transporter, or other such change of condition.			