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ľ	FILE			<b>~</b>
	U.S.G.S.			
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l	I RANSFORTER	GAS		
İ	OPERATOR		1	
	PRORATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

Į	SANTA FE	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65			
	U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
-	LAND OFFICE						
	TRANSPORTER OIL	RECEIVED					
	GAS						
.	OPERATOR / JUL 7 1971 PROPATION OFFICE						
1.	Operator	Operator					
		Corporation / D. [	j. Lj. , Office	TOT NOT BE			
	Address	eet - Artesia, New M	Aexico 88210 GA	S MUS 2 77 R4070 CEPTION TO R4070			
	Reason(s) for filing (Check proper box)		Other Proble explain 1 1	TEPTION TO RES			
	New Well	Change in Transporter of:	FLARED IN EXT	37			
	Recompletion	Oil Dry Gas Casinghead Gas Condens	UNLES WERE	1-71			
	Change in Ownership	Casinghead Gas Condens	Mare L. 150				
	If change of ownership give name						
	and address of previous owner						
II.	DESCRIPTION OF WELL AND L	.EASE   Well No.   Pool Nam	e, Including Formation	Kind of Lease			
	Lease Name Federal BW	I I	Creek S.A.	State, Federal of Fole/			
	Location D.:						
	Unit Letter P : 330	Feet From The South Line	and 330 Feet From T	he East			
	22	nshin 17S Range 2	5E , NMPM, Ed	dy County			
	Line of Section 22 , Town	aship 2.70 Ruige					
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approve	ad convertable form is to be sent)			
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved 414 Mid-America Bldg	. Midland, Texas			
	Scurlock Oil Com	1	Address (Give address to which approv	ed copy of this form is to be sent)			
	Name of Authorized Transports						
	I if well produces oil of liquids.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n			
	give location of tanks.		L				
	If this production is commingled with	h that from any other lease or pool, g	give commingling order number:				
IV.	COMPLETION DATA		New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.			
	Designate Type of Completio		X	P.B.T.D.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth 1475'	14)3			
	6-19-71 Pool Und.	7-2-71 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Eagle Creek S.A.	San Andres	1322½'	1297'			
	Perforations 1322 2, 1329 2, 1	$343,1352,1300\frac{1}{2},1374$ $5,1355,1371,1380\frac{1}{2},139$	1382, 1397, 1428, Depth Casing Shoe 0, 1431, 1435, 1442.				
	$1433, 1439\frac{1}{2}, 1445, 1336$	7, 1355, 13/1, 1380 2, 137	CEMENTING RECORD	100 /4/3			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	13 3/4"	10 3/4" 32 <del>11</del>	161	50 sxs			
	9 7/3"	7" 23#	1146	350 sxs 125 sxs			
	6 1/3"	4½") Tapered 9.5#	484') <sub>1475'</sub>	123 585			
		1 3/2 / 141	1	and must be equal to or exceed top allow			
V	. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL.  (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)						
	7-2-71	Tubing Pressure	Casing Pressure	Choke Size			
	Length of Test						
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF TSTM			
	85	70	15 BLW	1517			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size			
		OF.	OII CONSEDVA	TION COMMISSION			
V	I. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION				
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED JUL ( 19/1 , 19				
	Commission have been complied to	with and that the information given	BY W. a. Gressett				
	above is time and complete to the	THE WIND CONTRACT OF THE PROPERTY OF THE PROPE					
		1					
	Eddie lu		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened				
	Cala VII	ature)	well this form must be accompa	inied by a tabulation of the deviation			
	Eddie M. Mahfood -	Engineer	tests taken on the well in accor	rdance with RULE 111. ist be filled out completely for allow			
	and the second s		Att sections of this form mu	me no titter our completeers for mitter			

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Title)

7-7-71 (Date)