

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instruction
verse side)

ATE*

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM0219603-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal BW

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Eagle Creek S.A.

11. SEC., T., R., M., OR BLK. AND

SURVEY OR AREA
Sec. 22-17S-25E

12. COUNTY OR PARISH

Eddy

13. STATE

N. Mex.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☒ WELL GAS ☐ WELL OTHER ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation ✓

3. ADDRESS OF OPERATOR

207 South 4th Street-Artesia, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

330' FSL & 1650' FEL of Sec. 22-17S-25E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3521' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) 4½" & 5½" Prod. csg.

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

TD 1475' - Ran a tapered string of production casing as follows: Ran 527' of 9.5# J-55 & 929' of 5¼" 14# J-55 casing and 1 sub (Total 1463') set at 1475' with 125 sx of Inco Heat 2% CaCl. Centralizers at 1435, 1315, 1195 and 1035'. Cement circulated. PD 5 PM 6-23-71. WOC 24 hours, pressure tested casing with 1000#, held OK.

Perforated by Perfojets Services as follows: 1457½", 1447, 1437, 1419½, 1403, 1395, 1385½, 1376, 1364½, 1354, 1334, 1319, 1425, 1413, 1403, 1399, 1391, 1381, 1371½, and 1358.

Sand Frac'd by Halliburton using 6500 gallons 15% acid for breakdown, 40000# 20-40 sand and 80000 gallons treated water

RECEIVED

JUL 9 1971

O. C. C.
ARTESIA, OFFICE

RECEIVED

JUL 7 1971

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Engineer

DATE

7-7-71

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL ANY:

TITLE

DATE

ACCEPTED FOR RECORD PURPOSES
JUL - 8 1971
Date
ACTING District Engineer

*See Instructions on Reverse Side